

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: |__|__|__|__|__|__|1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[illegible]

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

EVER DESCRIPTION AND PROBABLE CONSEQUENCES TO

[0][2] | On 7/14/83, while in Mode 1, an unsealed electrical cable conduit was identified through the floor of the

[0][3] | cable spreading room. This occurrence is reportable per Technical Specification (T.S.) 6.9.1.9.b. Other

[0][4] | IER's concerning Unit 2 Fire Barriers include 80-081, 81-029, 81-042, 82-029, 82-039, 83-004, 83-008, 83-020

[G][5] | and 83-021.

[0][6] | _____

[0][7] | _____

[0][8] | _____

7 8 9

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP SUBCODE		VALVE SUBCODE		REVISION NO	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
0	9	A	B	A		X		Z	Z	Z	Z	Z	
7	8	9	10	11		12		13		14		15	
LER/RO		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO			
17	18	19	20	21	22	23	24	25	26	27	28	29	30
REFORT	NUMBER	1	2	3	4	5	6	7	8	9	10	11	12
		1	2	3	4	5	6	7	8	9	10	11	12
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	2	3	4	5	6	7	8	9	10	11	12	13	14
33	34	35	36	37	38	39	40	41	42	43	44	45	46
PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER											
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	2	3	4	5	6	7	8	9	10	11	12	13	14
43	44	45	46	47	48	49	50	51	52	53	54	55	56

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

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1 0	The cause of this occurrence has not been determined. Immediate corrective action was to post a fire watch.
1 1	Subsequently, the penetration was properly sealed. Several measures to prevent recurrence of fire barrier
1 2	degradation were outlined in LER (50-368) 82-039, and (50-368) 83-008. The commitment concerning the improve-
1 3	ment of fire barrier administrative controls as related to the plant modification process has been addressed by
1 4	revision of the Design Change Package (DCP) procedure to specifically address fire barriers during both the

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	E28	100	0	0	NA	30	0	31
7	8	9	10	12	13	44	45	46	32
								Insurance Inspector	

ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	2	34	NA	35	NA	36
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7		0	0	0	37	2	38	NA
7	8		9		11	12	13		

PERSONNEL INJURIES										80
NUMBER					DESCRIPTION					
1	1	8			0	0	0	40	NA	
7		8			9		11	12		41
LOSS OF OR DAMAGE TO PROPERTY										80

LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION
1 9 1 Z 142 NA 8308230410 830812 143

[illegible]

NAME OF PREPARER Phillip B. Wade

PHONE: (501) 964-3100

IE-22
A/I

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EXHIBIT A

Cause Description and Corrective Actions (Continued)

initial design phase and the installation verification process. The walkdowns, which were initiated prior to revision of fire barrier surveillance procedures, have been completed and the surveillance procedures have now been revised. In addition, the "fire plan" committed to is now in draft form. Provisions are being made to conduct an inspection using these procedures in order to establish a current baseline status on required fire barriers and obtain practical field information to use in finalizing the inspection procedures.



ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

August 12, 1983

2CAN088309

Mr. W. C. Seidle, Chief
Reactor Project Branch #2
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011

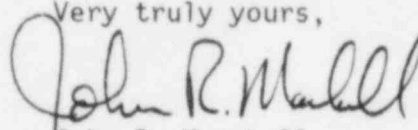


SUBJECT: Arkansas Nuclear One - Unit 2
Docket No. 50-368
License No. NPF-6
Licensee Event Report
No. 83-032/03L-0

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Specification 6.9.1.9.b, attached is the subject report concerning the discovery of an unsealed electrical conduit.

Very truly yours,


John R. Marshall
Manager Licensing

JRM:RJS:rd

Attachment

cc: Mr. Richard C. DeYoung
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Norman M. Haller, Director
Office of Management & Program Analysis
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555