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July 12, 1991

U.S. Nuclear Regulatory Commission
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Washington, D.C. 20555

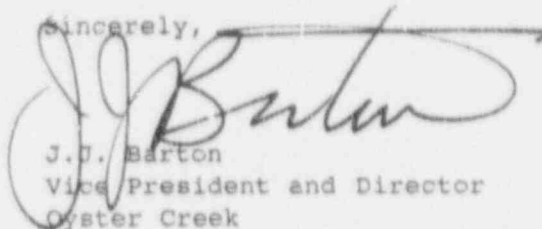
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



J.J. Barton
Vice President and Director
Oyster Creek

/BDM:jr
Enclosures

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

(MOR)

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MONTHLY OPERATING REPORT - JUNE 1991

At the beginning of the report period, Oyster Creek was shutdown for the 13R outage. The RPV Hydrostatic Test was completed on June 3, 1991. Shutdown Margin Testing was completed on June 25, 1991.

Preparations for plant startup were completed and the reactor startup commenced at 1835 hours on June 25, 1991. The reactor achieved criticality at 1937 hours on the same day. On June 26, 1991, at 0723 hours, power ascension was halted to evaluate main condenser vacuum concerns. At 1825 hours on the same day, the decision was made to recommence power ascension.

On June 27, 1991, while maintaining reactor pressure at 1000 psig, the drywell was entered for a planned inspection as part of the power ascension plan. No discrepancies were noted. The drywell was subsequently secured and inerting of the primary containment was commenced at 1205 hours on June 27, 1991.

The reactor mode switch was placed in RUN at 1900 hours on June 27, 1991. The main generator was placed on line at 0320 hours on June 28, 1991. At the end of the report period, the plant was operating at 70% reactor power with a gross generator output of 407 MWe.

MONTHLY OPERATING REPORT JUNE 1991

The following Licensee Event Reports were submitted during the month of June, 1991:

None

OPERATING DATA REPORT
OPERATING STATUS

1. DOCKET: 50-219
 2. REPORTING PERIOD: 6/91
 3. UTILITY CONTACT: JOHN SEDAR (609)971-4698
 4. LICENSED THERMAL POWER (MWt): 1930
 5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
 6. DESIGN ELECTRICAL RATING (NET MWe): 650
 7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 642
 8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 620
 9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
 10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
 11. REASON FOR RESTRICTION, IF ANY:
NONE
- | | <u>MONTH</u> | <u>YEAR</u> | <u>CUMULATIVE</u> |
|------------------------------|--------------|-------------|-------------------|
| 12. REPORT PERIOD HOURS | 720.0 | 4343.0 | 188639.0 |
| 13. HOURS RX CRITICAL | 124.3 | 1235.3 | 120300.5 |
| 14. RX RESERVE SHUTDOWN HRS | 0.0 | 0.0 | 918.2 |
| 15. HRS GENERATOR ON-LINE | 68.8 | 1178.0 | 117091.0 |
| 16. UT RESERVE SHUTDOWN HRS | 0.0 | 0.0 | 1208.6 |
| 17. GROSS THERM ENERGY (MWH) | 73032 | 2172120 | 197067076 |
| 18. GROSS ELEC ENERGY (MWH) | 17130 | 724160 | 66330083 |
| 19. NET ELEC ENERGY (MWH) | 12286 | 682384 | 63642416 |
| 20. UT SERVICE FACTOR | 9.6 | 27.1 | 62.1 |
| 21. UT AVAIL FACTOR | 9.6 | 27.1 | 62.7 |
| 22. UT CAP FACTOR (MDC NET) | 2.8 | 25.3 | 54.4 |
| 23. UT CAP FACTOR (DER NET) | 2.6 | 24.2 | 51.9 |
| 24. UT FORCED OUTAGE RATE | 0.0 | 0.0 | 11.5 |
| 25. FORCED OUTAGE HRS | 0.0 | 0.0 | 15270.0 |
26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):
NONE
 27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:
N/A

AVERAGE DAILY POWER LEVEL
NET MWe

DOCKET #. 50219
UNIT. OYSTER CREEK #1
REPORT DATE. JULY 8, 1991
COMPILED BY JOHN H. SEDAR
TELEPHONE # 609-971-4698

MONTH: JUNE, 1991

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	0	16.	0
2.	0	17.	0
3.	0	18.	0
4.	0	19.	0
5.	0	20.	0
6.	0	21.	0
7.	0	22.	0
8.	0	23.	0
9.	0	24.	0
10.	0	25.	0
11.	0	26.	0
12.	0	27.	0
13.	0	28.	96
14.	0	29.	276
15.	0	30.	28.

REFUELING INFORMATION - JUNE, 1991

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: November 27, 1992

Scheduled date for restart following refueling: February 9, 1993

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

Yes

Technical Specification Change Request 180 was submitted to the NRC on 5-07-90. This submittal was made in accordance with GL 88-16 to incorporate cycle specific parameters in a core operating limits report.

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.
2. Exxon Fuel Assemblies - No major changes have been made nor are there any anticipated.

The number of fuel assemblies	(a) in the core	=	560
	(b) in the spent fuel storage pool	=	1708
	(c) in dry storage	=	44

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

The reracking of the fuel pool is now complete. All ten (10) racks are now installed. Discharge capacity to the spent fuel pool will be available through the 1994 refueling outage.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-219
 UNIT NAME Oyster Creek
 DATE July, 1991
 COMPLETED BY T. Corcoran
 TELEPHONE 971-4986

REPORT MONTH June, 1991

NO.	DATE	TYPE F: Forced S: Scheduled	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
104	910216	S	651.3	C	1	Shutdown for 13R Refueling Outage
105	910628	S	0.9	B	1	Turbine Overspeed Test and Calibration. (Procedure 625.4.001)

Summary :

(1) REASON

- a. Equipment Failure (Explain)
- b. Maintenance or Test
- c. Refueling
- d. Regulatory Restriction

- e. Operator Training & License Exam
- f. Administrative
- g. Operational Error (Explain)
- h. Other (Explain)

(2) METHOD

- 1. Manual
- 2. Manual Scram
- 3. Automatic Scram
- 4. Other (Explain)