

**GULF STATES UTILITIES COMPANY**

NEW ORLEANS, LA 70112      POST OFFICE BOX 120      ST. FRANCISVILLE, LA 70775  
NEW ORLEANS, LA 70112      504 586-1000      504 586-1000



July 15, 1991  
RBG-35324  
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the June 1991 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W.H. Odell  
Manager - Oversight  
River Bend Nuclear Group

*DMX*  
LAE/DNL/JWC/JCM/km

Enclosure *mb*

cc: U.S. Nuclear Regulatory Commission  
Region IV  
611 Ryan Plaza Drive, Suite 1000  
Arlington, TX 76011

INPO Records Center  
1100 Circle 75 Parkway  
Atlanta, GA 30339

NRC Resident Inspector  
P.O. Box 1051  
St. Francisville, LA 70775

Chester R. Oberg  
PUCT  
7800 Shoal Creek Blvd.  
Suite 400N  
Austin, TX 78757

Cajun Electric Power Corp., Inc.

9107220243 910630  
PDR ADOCK 05000458  
R PDR

*IF24*  
*11*

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-91-06  
 DATE July 11, 1991  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance Analyst  
 TELEPHONE 504-381-4732

MONTH June, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>897</u>	17.	<u>917</u>
2.	<u>920</u>	18.	<u>919</u>
3.	<u>917</u>	19.	<u>921</u>
4.	<u>916</u>	20.	<u>920</u>
5.	<u>916</u>	21.	<u>896</u>
6.	<u>917</u>	22.	<u>281</u>
7.	<u>915</u>	23.	<u>902</u>
8.	<u>909</u>	24.	<u>695</u>
9.	<u>923</u>	25.	<u>832</u>
10.	<u>921</u>	26.	<u>917</u>
11.	<u>919</u>	27.	<u>918</u>
12.	<u>919</u>	28.	<u>911</u>
13.	<u>918</u>	29.	<u>895</u>
14.	<u>918</u>	30.	<u>912</u>
15.	<u>750</u>	31.	<u>N/A</u>
16.	<u>876</u>		

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-91-06  
 DATE July 11, 1991  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance  
Analyst  
 TELEPHONE 504-381-4732

PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: June, 1991 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. . . . .	<u>720</u>	<u>4171.62</u>	<u>37581.43</u>
6. REACTOR RESERVE SHUTDOWN HOURS. . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>720</u>	<u>4123.27</u>	<u>35306.70</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . . .	<u>2,005,847</u>	<u>11,495,467</u>	<u>92,667,968</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) .	<u>674,490</u>	<u>3,887,018</u>	<u>31,340,131</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . .	<u>630,878</u>	<u>3,641,429</u>	<u>29,323,179</u>

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-91-06  
 DATE July 11, 1991  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance  
Analyst  
 TELEPHONE 504-381-4732

PAGE 2 OF 2

OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR. . . . .	<u>100</u>	<u>96.1</u>	<u>77.1</u>
13. REACTOR AVAILABILITY FACTOR . . . . .	<u>100</u>	<u>96.1</u>	<u>77.1</u>
14. UNIT SERVICE FACTOR . . . . .	<u>100</u>	<u>94.9</u>	<u>74.9</u>
15. UNIT AVAILABILITY FACTOR. . . . .	<u>100</u>	<u>94.9</u>	<u>74.9</u>
16. UNIT CAPACITY FACTOR (Using MDC). . . . .	<u>93.6</u>	<u>89.6</u>	<u>68.6</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>93.6</u>	<u>89.6</u>	<u>68.6</u>
18. UNIT FORCED OUTAGE RATE . . . . .	<u>0</u>	<u>5.1</u>	<u>7.7</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): Mid-Cycle                      09/22/91                      10 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERICAL OPERATION):			
N/A			

## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
91-08	06/21/91	2326	06/22/91 1937	20.2	S	A	1	Replace redundant steam bypass valve EHC controls power supply.

## SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE  
F: FORCED  
S: SCHEDULED

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURANCE: ENTER CODE  
A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
B: MAINTENANCE OR TEST  
C: REFUELING  
D: REGULATORY RESTRICTION  
E: OPERATOR TRAINING AND LICENSE EXAMINATION  
F: ADMINISTRATIVE  
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT NO. R-91-06  
REPORT MONTH JUNE, 1991

DATE July 11, 1991

G. F. Hendl  
COMPLETED BY

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE  
1. MANUAL  
2. MANUAL SCRAM  
3. AUTOMATIC SCRAM  
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

SIGNATURE

Sr. Compliance Analyst  
TITLE

TELEPHONE 504-381-4732