

NARRATIVE REPORT
FOR LER 50-366/1983-055

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30 day LER is required by Tech. Specs. section 6.9.1.9.b due to the events of 07/13/83 and 07/21/83 showing that the unit was not meeting the requirements of Tech. Specs. section 4.7.3.b (i.e., RCIC's pump pressure shall be greater than 400 G.P.M.).

Plant conditions at the time of the event(s):

On 07/13/83 and 07/21/83, the plant was in steady state operation at 350 MWT (approximately 14% power) and 1454 MWT (approximately 60% power) respectively when these events occurred.

Detailed description of the event(s):

On 07/13/83 and 07/21/83, during performance of the "RCIC PUMP OPERABILITY" procedure (HNP-2-3405), surveillance personnel discovered that the RCIC pump (2E51-C002) would not deliver the required flow of 400 G.P.M. as required by Tech. Specs. section 4.7.3.b (Reference Deviation Report number 2-83-155 and 2-83-169).

Consequences of the event(s):

Plant operation continued under 14 day LCO's (2-83-109 and 2-83-116) permitted by Tech. Specs. section 3.7.3. ACTION a. The health and safety of the public were not affected by these events.

Status of redundant or backup subsystems and/or systems:

The HPCI system was proven operable during each of these events when the reactor's pressure was greater than 150 PSIG.

Justification for continued operation:

Plant operation was continued under 14 day LCO's (2-83-109 and 2-83-116) permitted by Tech. Specs. section 3.7.3. ACTION a.

If repetitive, number of previous LER:

These are non-repetitive events.

Impact to other systems and/or Unit:

These events had no effect on any other Unit 2 system. These events had no effect on Unit 1.

Cause(s) of the event(s):

These events were the result of the electric governor remote (EGR) actuator's being out of adjustment which caused the governor valve not to open completely.

Immediate Corrective Action:

The EGR actuator was adjusted to allow the governor valve to open fully. The RCIC system was then functionally tested satisfactorily per the HNP-2-3405 procedure and returned to service on 07/21/83.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912-367-7281
912-537-9444

REGION II
GEORGIA
ATLANTA

Edwin I. Hatch Nuclear Plant



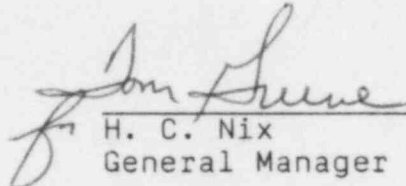
August 11, 1983
GM-83-775

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-055. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

SB1
HCN/SBT/djs

xc: R. J. Kelly
G. F. Head
J. T. Beckham, Jr.
P. D. Rice
K. M. Gillespie
S. B. Tipps
R. D. Baker
Control Room
Document Control

1022