

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)01 CAS 05 2 000-000000-000341111145
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CONT

01 REPORT SOURCE L 0500036170711283808111839
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During a Mode 5 outage for reactor coolant pump seals replacement, the reactor

03 coolant boronometer was taken out of service to repair leaks and to perform

04 routine instrument calibration. Since LCO 3.3.3.5 allows the Unit to change

05 modes with the boronometer out of service, the Unit entered Mode 3 at 0223 on

06 July 12, 1983. At this time, the boronometer was declared inoperable and

07 LCO 3.3.3.5 Action Statement 'a' was invoked. There was no impact on plant

08 operation or the health and safety of plant personnel or the public.

09 SYSTEM CODE I C 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE I N S I T R U 14 I 15 VALVE SUBCODE Z 16

17 LER/RO REPORT NUMBER 83 18 EVENT YEAR 83 19 SEQUENTIAL REPORT NO. 080 20 OCCURRENCE CODE 03 21 REPORT TYPE L 22 REVISION NO. 0

23 ACTION TAKEN A 24 FUTURE ACTION Z 25 EFFECT ON PLANT Z 26 SHUTDOWN METHOD Z 27 HOURS 0000 28 ATTACHMENT SUBMITTED N 29 NPS-4 FORM SUB. N 30 PRIME COMP. SUPPLIER N 31 COMPONENT MANUFACTURER F 1 3 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The boronometer flow indicator 2FI0203 was found to be leaking at its

11 connection flange and the flange between the flow indicator and the adjacent

12 check valve MU-098. The flange gaskets were replaced and the boronometer was

13 returned to service at 2018 on July 18, 1983. The worn gaskets were as a result

14 of normal wear and no further corrective action is planned.

15 FACILITY STATUS B 28 % POWER 0000 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Visual 32

16 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 AMOUNT OF ACTIVITY NA 34 LOCATION OF RELEASE NA 35

17 PERSONNEL EXPOSURES NUMBER 000 37 TYPE Z 38 DESCRIPTION NA 39

18 PERSONNEL INJURIES NUMBER 000 40 DESCRIPTION NA 41

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45

8308220208 830811
PDR ADOCK 05000361
S PDR

NAME OF PREPARER H. B. RAY PHONE (714) 492-7700

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY
STATION MANAGER

August 11, 1983

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NRC

1983 AUG 15 PM 12:55

SCE

REGION VINE

TELEPHONE
(714) 492-7700

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J.B. Martin, Regional Administrator

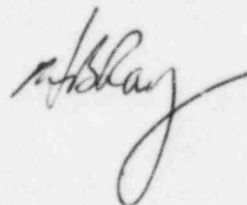
Dear Sir:

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 83-080
San Onofre Nuclear Generating Station, Unit 2

Pursuant to Section 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPP-10 for San Onofre Unit 2, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) form for an occurrence involving Limiting Condition for Operation (LCO) 3.3.3.5 associated with the Remote Shutdown Instrumentation. Enclosed LER 83-080 addresses this event, including corrective actions and measures to prevent recurrence.

If there are any questions regarding the above, please contact me.

Sincerely,



Enclosure: LER No. 83-080

4

IL-22
83-322

August 11, 1983

cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
J.P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

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Division of Technical Information and Document Control

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