

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
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0	H	D	B	S	1
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2	0	0	-	0	0	0	0	0	0	-	0	0
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3	4	1	1	1	1
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4					
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5

7 8 9 14 15 25 26 30 57 CAT 58

CON'T

0	1
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L	6	0	5	0	0	0	3	4	6	7	0	7	0	7	8	3	8	0	8	0	4	8	3
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9

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

(NP-33-83-43) On 7/7/83 at 0840 hours, during the performance of the Miscellaneous Instrument Shift Checks Surveillance Test ST 5099.01, it was discovered by the Control Room operators that the pressurizer level indication from LTRC14-3 had failed to mid-scale. This failure placed the unit in the action statement of T.S. 3.3.3.6. There was no danger to the health and safety of the public or station personnel. Redundant pressurizer level indication instrumentation is currently operable.

0	9
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C	B
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11

E

12

X

13

Z	Z	Z	Z	Z	Z
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14

Z

15

Z

16

7 8 9 10 11 12 13 18 19 20

17

8	3
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21

22

0	3	4
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24

25

0	3
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28

29

L

30

31

0

32

ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 ATTACHMENT SUBMITTED 40 NPD-4 FORM SUB. 42 PRIME COMP. SUPPLIER 43 COMPONENT MANUFACTURER 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of the occurrence appears to be a component failure and will be investigated and the required repairs made under MWO #1-83-3835-00 during the refueling outage which began 7/25/83. The Remote Shutdown Monitoring Instrumentation Channel Calibration Surveillance Test ST 5036.02, Section 6.1, will then be performed to verify instrument operability.

1	5
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E

0	7	2
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29

NA

30

B

31

During performance of ST 5099.01

7 8 9 10 12 13 44 45 46 80

1	6
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Z

33

Z

34

NA

35

NA

36

7 8 9 10 11 44 45 80

1	7
---	---

0	0
---	---

37

Z

38

NA

39

7 8 9 11 12 13 80

1	8
---	---

0	0
---	---

40

NA

41

7 8 9 11 12 80

1	9
---	---

Z

42

NA

43

7 8 9 10 80

2	0
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N

44

NA

45

7 8 9 10 80

DVR 83-081

NAME OF PREPARER

Joe Rogers

PHONE

419-259-5000, Ext. 533

TOLEDO EDISON COMPANY
DAVIS-BESSE NUCLEAR POWER STATION UNIT ONE
SUPPLEMENTAL INFORMATION FOR LER NP-33-83-43

DATE OF EVENT: July 7, 1983

FACILITY: Davis-Besse Unit 1

IDENTIFICATION OF OCCURRENCE: Failure of LTRC14-3, pressurizer level indication

Conditions Prior to Occurrence: The unit was in Mode 1, with Power (MWt) = 2007 and Load (Gross MWe) = 668.

Description of Occurrence: On July 7, 1983 at 0840 hours, during the performance of the Miscellaneous Instrument Shift Checks Surveillance Test ST 5099.01, it was discovered by the Control Room operators that the pressurizer level indication from LTRC14-3 had failed to mid-scale. The problem was determined to be in either the instrument transmitter or the amplifier which are located in containment. This invoked Technical Specification 3.3.3.6 action item (a) which requires the Station to either restore the inoperable channel to operable status within 30 days, or to be in Hot Shutdown within the next 12 hours.

Designation of Apparent Cause of Occurrence: The cause of the occurrence appears to be a component failure and will be investigated under Maintenance Work Order #1-83-3835-00 during the refueling outage which began July 25, 1983.

Analysis of Occurrence: There was no danger to the health and safety of the public or station personnel. Redundant pressurizer level indication instrumentation is available.

Corrective Action: Under Maintenance Work Order #1-83-3835-00 the component failure will be investigated, and the required repairs will be made. The Remote Shutdown Monitoring Instrumentation Channel Calibration Surveillance Test ST 5036.02, Section 6.1, will then be performed to verify instrument operability.

Failure Data: A similar occurrence was reported in Licensee Event Report NP-33-83-14 (83-007).

LER #83-034



August 4, 1983

Log No. K83-1096
File: RR2 (NP-33-83-43)

Docket No. 50-346
License No. NPF-3

Mr. James G. Keppler
Regional Administrator, Region III
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Dear Mr. Keppler:

LER No. 83-034
Davis-Besse Nuclear Power Station Unit 1
Date of Occurrence: July 7, 1983

Enclosed are three copies of Licensee Event Report 83-034 which are being submitted in accordance with Technical Specification 6.9 to provide 30 day written notification of the subject occurrence.

Yours truly,

Terry D. Murray
Station Superintendent
Davis-Besse Nuclear Power Station

TDM/ljk

Enclosures

cc: Mr. Richard DeYoung, Director
Office of Inspection and Enforcement
Encl: 30 copies

Mr. Norman Haller, Director
Office of Management and Program Analysis
Encl: 3 copies

Mr. Walt Rogers
NRC Resident Inspector
Encl: 1 copy

AUG 08 1983

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