

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | L | L | S | C | ! | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 0 | 0 | 0 | 4 | | | 5

7 8 9 14 15 25 26 30 37 38 39

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 56

CONT
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 7 | 1 | 3 | 7 | 0 | 7 | 1 | 1 | 7 | 8 | 3 | 2 | 0 | 8 | 1 | 0 | 8 | 3 | 9

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On July 17, 1983 at 2000 hours with Unit 1 in startup, the SBTG vent WRGM showed

0 3 | no flow passing through its system. Since OPL58JA/B panels were operating and had

0 4 | SBTG initiated, we were capable of monitoring as well as sampling particulates,

0 5 | noble gas, and iodine activity for laboratory analysis, the health and safety of

0 6 | the public was not affected.

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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRC-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of this occurrence was a blown fuse. This is considered an isolated

1 1 | incident. The fuse was promptly replaced under W.R. #26044 and presently functions

1 2 | properly.

1 3 |

1 4 |

1 5 | FACILITY STATUS 28 0 0 0 29 NA 30 METHOD OF DISCOVERY 31 Observation 32 DISCOVERY DESCRIPTION

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36

1 6 | Z 33 Z 34 NA 35 NA 36

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39

1 7 | 0 0 0 37 Z 38 NA 39

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

PERSONNEL INJURIES NUMBER DESCRIPTION 41

1 8 | 0 0 0 40 NA 41

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43

1 9 | Z 42 NA 43

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

PUBLICITY ISSUED DESCRIPTION 45

2 0 | N 44 NA 45

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

NAME OF PREPARER John Arand

PHONE: 815/357-6761

- I. LER NUMBER: 83-083/03L-0
- II. LASALLE COUNTY STATION: Unit 1
- III: DOCKET NUMBER: 050-373
- IV: EVENT DESCRIPTION:

On July 17, 1983 at 2000 hours with Unit 1 in startup the SBT vent Wide Range Gas Monitor showed no flow passing through the system.

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

Since the OPL58JA/B panels were operating and had SBT initiated we were capable of monitoring as well as sampling particulates, noble gas and iodine activity for laboratory analysis, the health and safety of the public was not affected.

VI. CAUSE:

The cause of this occurrence was a blown fuse. This is considered an isolated incident.

VII. CORRECTIVE ACTION:

The fuse was promptly replaced under W.R. L26044 and presently functions properly.

Prepared by: John Arand



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

August 11, 1983

James G. Keppler
Regional Administrator
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-083/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.8.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

G. J. Diederich
Superintendent
LaSalle County Station

GJD/GW/rg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U. S. NRC Document Management Branch
INPO-Records Center
File/NRC

AUG 17 1983

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