

CONTROL BLOCK:

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 7 3 I L D R S 3 14 2 0 0 - 0 0 0 0 0 - 0 0 25 3 4 1 1 1 1 4 37 CAT 58 5

LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0 1 7 8 REPORT SOURCE L 6 0 5 0 0 0 2 4 9 68 7 0 7 0 8 8 3 74 8 0 7 2 9 8 3 9 80

DOCKET NUMBER EVENT DATE REPORT DATE

0 2 | While in the run mode during the performance of DIS 287-1, relay 287-112A failed to
0 3 | energize as required (A ADS permissive system). Safety significance was considered
0 4 | minimal since the B ADS permissive system was operable. There was no effect of
0 5 | public health or safety. Previous occurrence reported on Reportable Occurrence
0 6 | #82-15/03L, Docket #50-249.
0 7 |
0 8 |
7 8 9

09		SYSTEM CODE I B		11	CAUSE CODE A		12	CAUSE SUBCODE C		13	COMPONENT CODE R E I A Y X				14	COMP. SUBCODE A		15	VALVE SUBCODE Z		16				
7	8	9	10		11		12		13					14		15			16						
17		LER, RO REPORT NUMBER		EVENT YEAR 8 3		21	22	SEQUENTIAL REPORT NO. 0 2 6		23	24	25	26	OCCURRENCE CODE /		27	REPORT TYPE I		28	29	REVISION NO. 0		30	31	32
ACTION TAKEN B		FUTURE ACTION Z		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. Y		24	PRIME COMP. SUPPLIER N		25	COMPONENT MANUFACTURER G 0 8 0		26	27	28	29
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58

1 0 The relay failed to energize because the eye terminal lug was probably pinched, not

1 1 engaged under a second lug by the terminal screw during either maintenance or

1 2 modification work. When the terminal screw loosened the pinched lug became

1 3 dislodged. The connection was corrected and DIS 287-1 was repeated to verify

1 4 operability.

8 9
FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 E (28) 0 8 5 (29) N/A B (31) Routine Surveillance

7 8 9 10 11 12 13 14 15 16 17 18 19 20

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) N/A N/A

7 8 9 10 11 12 13 14 15 16 17 18 19 20

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)

1 7 0 0 0 (37) Z (38) N/A

3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

PERSONNEL INJURIES NUMBER DESCRIPTION (41)

1 2 0 0 0 (40) N/A

3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

1 3 Z (42) N/A

7 8 9 10 11 12 13 14 15 16 17 18 19 20

PUBLICITY ISSUED DESCRIPTION (45)

2 0 N (44) N/A

7 8 9 10 11 12 13 14 15 16 17 18 19 20

8308220117 830729
PDR ADOCK 05000249
S PDR

NRC USE ONLY

NAME OF PREPARER K.P. Beverly

PHONE (815) 942-2920 x526



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 3 - 83 - 52
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION: Auto Blowdown Relay 287-112A Failure
OCCURRED 7/8/83 1430
DATE TIMESYSTEM AFFECTED: Auto Blowdown
PLANT STATUS AT TIME OF EVENT: MODE Run, PWR(MWT) 2133, LOAD(MWE) 672
TESTING: YES ☒ NO ☐

DESCRIPTION OF EVENT: During IM Surv. DIS 287-1 it was observed that relay 287-112A would not pick up as required. Investigation found that the eye type terminal for the wire at DD44 was not fastened by the terminal screw. The connection was corrected and DIS 287-1 completed.

EQUIPMENT FAILURE: 29006
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE: YES ☐ NO ☒
WORK REQUEST NO. 29006
RESPONSIBLE SUPERVISOR W. Hildy
DATE 7/9/83

PART 2 OPERATING ENGINEER'S COMMENTS: This failure did not render auto blowdown inoperable. The other of the 2 permissive systems for opening ADS valves on ECCS pump discharge pressure was fully operable. The failed system was immediately repaired and successfully tested.

<input type="checkbox"/> EVENT OF PUBLIC INTEREST	<input type="checkbox"/> 24-HOUR NRC NOTIFICATION REQ'D
<input type="checkbox"/> TECH. SPEC. VIOLATION	TELEPH Tom Tongue (Courtesy) 7/11/83 0800 REGION III DATE TIME
<input type="checkbox"/> NON REPORTABLE OCCURRENCE	TELEGM/TELECOPY N/A REGION III DATE TIME
<input type="checkbox"/> 14 DAY REPORTABLE/T.S.	<input type="checkbox"/> CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21
<input checked="" type="checkbox"/> 30 DAY REPORTABLE/T.S. 6.6.B.2.b	<input type="checkbox"/> 5-DAY WRITTEN REPORT REQ'D PER 10CFR21
<input type="checkbox"/> ANNUAL/SPECL REPORT REQ'D	Telecopy Dennis P. Galle 7/11/83 1107 CECO CORPORATE OFFICER DATE TIME

A.I.R. #
L.E.R. #83-26/03L-0

PRELIMINARY REPORT COMPLETED AND REVIEWED: Michael Wright 7/9/83
OPERATING ENGINEER DATEINVESTIGATED BY: [Signature]
ACCEPTED BY STATION REVIEW: [Signature]

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT: [Signature]
DATE: 8/5/83



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

August 2, 1983

DJS Ltr #83-749

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-26/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

AUG 08 1983

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