

CONTROL BLOCK: 

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1

0	1	G	A	R	I	H	2	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	6	6	7	0	7	1	8	8	3	8	0	8	1	1	8	3	9
60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE						80

On 07/18/83 during performance of the "HPCI TURBINE EXHAUST DIAPHRAM PRESSURE INST FT & C" procedure (HNP-2-3309), it was discovered that the HPCI turbine exhaust diaphragm pressure switch 2E41-N012B was out of calibration per Tech. Specs. section 3.3.2, table 3.3.2-2. This caused one of the two channels to be inoperable. T. S. section 3.3.2, table 3.3.2-1, Item 4.c. requires that two channels be operable. The health and safety of the public were not affected by this non-repetitive event.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE			
7	8	S	E	11	E	12	E	13	I	N	S	T	R	U	14		
		9	10	11	12	13	18				19	20					
17		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
LER/RO REPORT NUMBER		8	3	058		03		L		0							
21		22	23		24		26		27		28						
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
E	18	Z	19	Z	20	Z	21	0	0	0	22	Y	23	N	24	N	25
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	The cause of this event was instrument setpoint drift. The HPCI turbine
1	1	exhaust diaphragm pressure switch 2E41-N012B was immediately re-calibrated
1	2	per HNP-2-3309 and declared operable on 07/18/83 at approximately
1	3	0945 hours.

1	4	8	9											80						
FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION				80
1	5	C	28	0	1	1	29	NA	B	31	Surveillance Inspec.							80		
ACTIVITY CONTENT				AMOUNT OF ACTIVITY				LOCATION OF RELEASE								80				
1	6	Z	33	Z	34	NA		NA								80				
PERSONNEL EXPOSURES				DESCRIPTION												80				
1	7	0	0	0	37	Z	38	NA								80				
PERSONNEL INJURIES				DESCRIPTION												80				
1	8	0	0	0	40	NA									80					
LOSS OF OR DAMAGE TO FACILITY				DESCRIPTION												80				
1	9	Z	42	NA									80							
PUBLICITY				DESCRIPTION												80				
2	0	N	44	NA									80							

8308220104 830811  
PDR ADOCK 05000366  
S PDR

NRC USE ONLY

NAME OF PREPARER S. B. Tipps

PHONE: (912) 367-7851

NARRATIVE REPORT  
FOR LER 50-366/1983-058

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30 day LER is required by Tech. Specs. section 6.9.1.9.b, because it showed that the unit did not meet the requirements of Tech. Specs. section 3.3.2.

Plant conditions at the time of the event(s):

The plant was in the run mode at 270 MWT (approximately 11% power) when this event occurred.

Detailed description of the event(s):

On 07/18/83, during performance of the monthly "HPCI TURBINE EXHAUST DIAPHRAM PRESSURE INST FT & C" procedure (HNP-2-3309), it was discovered that HPCI turbine exhaust diaphragm pressure switch 2E41-NO12B was out of calibration per Tech. Specs. section 3.3.2, table 3.3.2-2 item 4.c., which made one of the two channels inoperable. this event is contrary to Tech. Specs. section 3.3.2, table 3.3.2-1, item 4.c., which requires that two channels be operable.

Consequences of the event(s):

This event did not affect plant operations. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

There is no backup system for HPCI.

Justification for continued operation:

The HPCI turbine exhaust diaphragm pressure switch 2E41-NO12B was immediately recalibrated.

If repetitive, number of previous LER:

This event is non-repetitive.

Narrative Report for LER 50-366/1983-058  
Page Two

Impact to other systems and/or Unit:

This event had no impact upon other systems in Unit 2 or Unit 1.

Cause(s) of the event(s):

The cause of this event was determined to be instrument setpoint drift of HPCI turbine exhaust diaphragm pressure switch number 2E41-N012B.

Immediate Corrective Action:

The HPCI turbine exhaust diaphragm pressure switch (2E41-N012B) was immediately recalibrated per HNP-2-3309 and returned to service on 07/18/83 at approximately 0945 hours.

Supplemental Corrective Action:

No supplemental action was taken.

Scheduled (future) corrective action:

No future action is scheduled.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444

Edwin I. Hatch Nuclear Plant



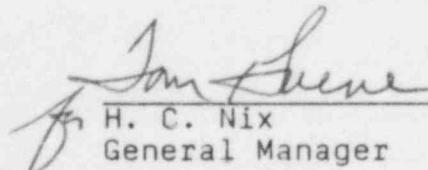
August 11, 1983  
GM-83-776

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-058. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.

  
H. C. Nix  
General Manager

*SB1*  
HCN/SBT/djs

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