

used a

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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REPORT SOURCE

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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (U)

0 2 With unit 2 in mode 1 (98% Rx power) at 1015 on 07/17/83, one containment sump

0 1 level channel (2-LT-63-176) was declared inoperable due to reading high. This

0 4 event required entry into action statement 18 of LCO 3.3.2. There was no effect

0 5 upon public health and safety. Previous occurrences - nine (SQRO-50-327/80091,

0 6 81009, 81040, 81151, 82010; 328/81135, 82026, 83015, 83030).

0 7

SYSTEM CODE I B 11		CAUSE CODE E 12		CAUSE SUBCODE E 13		COMPONENT CODE I N S T R U 14		COMP. SUBCODE T 15		VALVE SUBCODE 16	
EVENT YEAR 8 3 21 22		SEQUENTIAL REPORT NO. 0 9 7 24 25 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32		COMPONENT MANUFACTURER B 0 8 0 44 45 46 47	
ACTION TAKEN X 18		FUTURE ACTION X 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 23 24 25 26 27		ATTACHMENT SUBMITTED N 23	
NPPD 4 FORM SUB. N 24		PRIME COMP. SUPPLIER L 25		NPPD 4 FORM SUB. N 24		PRIME COMP. SUPPLIER L 25		NPPD 4 FORM SUB. N 24		PRIME COMP. SUPPLIER L 25	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Initial investigation indicates that there is possibly an air bubble in the
1	1	reference leg to the transmitter. Since the unit entered a refueling outage
1	2	the next day (07/18/83), further investigation will be completed during outage.
1	3	A warranty claim has been submitted on the transmitters. A followup report will
1	4	be submitted after the investigation has been completed.

1 5 E 28 0 9 8 29 NA 30 44
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 6 Z 33 Z 34 NA 35 44
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 7 0 0 0 37 Z 38 NA 39 44
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 8 0 0 0 40 NA 41 44
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 9 Z 42 NA 43 44
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

2 0 N 44 NA 45 46
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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PDR ADOCK 05000328
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NRC USE ONLY

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Name of Preparer: H. R. Rogers /M. R. Harding

Phone: (615) 870-6422

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TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

USNRC REGION II
ATLANTA, GEORGIA

1750 Chestnut Street Tower II

83 AUG 17 A8:07

August 17, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83097

The enclosed report provides details concerning the inoperability of one
containment sump level channel. This report is submitted in accordance
with Sequoyah unit 2 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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Atlanta, Georgia 30339

NRC Inspector, Sequoyah

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