

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

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REPORT SOURCE

L	6	0	5	0	0	0	3	6	6	7	0	7	1	3	8	3	8	0	8	1	1	8	3	9
60	61									68	69					74	75							80
DOCKET NUMBER										EVENT DATE							REPORT DATE							

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On 07/13/83 during performance of the "SURVEILLANCE CHECK" procedure

0 3 | (HNP-2-1050) preparatory to reactor startup, it was discovered that off-

0 4 | gas post-treatment monitor 2D11-K615B was indicating downscale. This

0 5 | event is contrary to Tech. Specs. section 3.3.6.1 and table 3.3.6.1-1

0 6 | item 1. The health and safety of the public were not affected by this

0 7 | non-repetitive event.

0 8 |

0	9	SYSTEM CODE		M	B	11	CAUSE CODE		E	12	CAUSE SUBCODE		G	13	COMPONENT CODE				I	N	S	T	R	U	14	COMP. SUBCODE		E	15	VALVE SUBCODE		Z	16							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER												
17		8 3		0 5 4		0 3		L		0		X		A		Z		Z		0 0 0 0		Y		N		N		G 0 8 0												

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 This event was caused by the failure of the scintillation detector in
1 1 off-gas post-treatment monitor 2D11-K615B. The inoperable monitor was
1 2 placed in the tripped condition within one hour per Tech. Specs. section
1 3 3.3.6.1, table 3.3.6.1-1 ACTION 50. An LCO was established and operation
1 4 continued per Tech. Specs. table 3.3.6.1-1, ACTION 50 (refer to narrative).

8 9
FACILITY STATUS (C) (28) % POWER (0) (0) (1) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (A) (31) DISCOVERY DESCRIPTION (32) Operator Observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20
PERSONNEL EXPOSURES NUMBER (0) (0) (0) (37) TYPE (Z) (38) DESCRIPTION (39) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20
PERSONNEL INJURIES NUMBER (0) (0) (0) (40) DESCRIPTION (41) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20
LOSS OF OR DAMAGE TO FACILITY TYPE (Z) (42) DESCRIPTION (43) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20
PUBLICITY ISSUED (N) (44) DESCRIPTION (45) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20
8308190349 830811 IE22
PDR ADOCK 05000366
S PDR
NRC USE ONLY

NAME OF PREPARER S. B. Tipps

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-366/1983-054

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30 day LER is required by Tech. Specs. section 6.9.1.9.b because it showed that the unit did not meet the requirements of Tech. Specs. section 3.3.6.1 and table 3.3.6.1-1, item 1.

Plant conditions at the time of the event(s):

The plant was in the startup mode at 35 MWT when this event occurred.

Detailed description of the event(s):

On 07/13/83, while performing the "SURVEILLANCE CHECK" procedure (HNP-2-1050) preparatory to reactor startup, operations personnel discovered that the "B" off-gas post-treatment radiation monitor (2D11-K615B) was indicating downscale.

Consequences of the event(s):

This event did not affect plant operation. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

Off-gas post-treatment monitor 2D11-K615A was operable.

Justification for continued operation:

Operation was continued as permitted by Tech. Specs. section 3.3.6.1, ACTION b and table 3.3.6.1-1, item 1, ACTION 50.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event had no impact upon other systems in Unit 2 or Unit 1.

Cause(s) of the event(s):

The cause of this event has been attributed to component failure. An investigation revealed that the scintillation detector in 2D11-K615B had failed.

Immediate Corrective Action:

An LCO was established and the off-gas post treatment monitor 2D11-K615B was placed in the tripped condition within one hour per Tech. Specs. table 3.3.6.1-1, item 1, ACTION 50.

Supplemental Corrective Action:

A maintenance request was initiated and repair parts were ordered from the vendor.

Scheduled (future) corrective action:

The off-gas post-treatment monitor will be replaced and returned to service when repair parts are received from the vendor.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

USNRC REGION II
ATLANTA, GEORGIA



Georgia Power

Edwin I. Hatch Nuclear Plant

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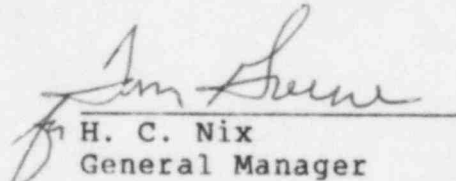
August 11, 1983
GM-83-770

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-054. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

SB
HCN/SBT/djs

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