

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | T | N | S | N | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 7 | 7 | 0 | 7 | 1 | 1 | 8 | 3 | 8 | 0 | 8 | 0 | 9 | 8 | 3 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 | With unit 1 in mode 3 (0% Rx power) at 1555 on 07/11/83, automatic control valve
0 3 | 1-PCV-3-122 for train 'a' auxiliary feedwater system was declared inoperable due to
0 4 | failure to open. Prior to this time, the turbine driven auxiliary feedwater pump
0 5 | was removed from service to check out a leaking valve. This event required entry into
0 6 | action statement 'b' of LCO 3.7.1.2. There was no effect upon public health and safety.
0 7 | Previous occurrences - none.

0 8 | 0 9

| | | | | | |
|---|--|---|--|--|---|
| SYSTEM CODE W B 11 | CAUSE CODE X 12 | CAUSE SUBCODE Z 13 | COMPONENT CODE Z Z Z Z Z Z 14 | COMP. SUBCODE Z 15 | VALVE SUBCODE Z 16 |
| EVENT YEAR 8 3 | | SEQUENTIAL REPORT NO. 1 0 0 | | OCCURRENCE CODE 0 3 | |
| REPORT TYPE L | | REVISION NO. 0 | | | |
| ACTION TAKEN X 18 | | EFFECT ON PLANT Z 20 | | SHUTDOWN METHOD Z 21 | |
| FUTURE ACTION X 19 | | HOURS 0 0 0 | | ATTACHMENT SUBMITTED N 23 | |
| PRIME COMP. SUPPLIER Z 25 | | COMPONENT MANUFACTURER Z 9 9 9 | | | |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 | After a reactor trip at 1519, turbine driven pump had been removed from service. This
1 1 | gave indication that PCV-3-122 had failed. Investigation revealed that the local
1 2 | manual control switch had been inadvertently placed in the closed position. The cause
1 3 | for the mispositioned switch is unknown. The valve was opened and returned to service.
1 4 | at 1937 on 07/11/83. Caution signs will be placed on the valves to ensure they are left

1 5 | C 28 | 0 0 0 0 29 | NA | B 31 | Operator observation

1 6 | Z 33 | Z 34 | NA | NA | LOCATION OF RELEASE 36

1 7 | 0 0 0 37 | Z 38 | NA

1 8 | 0 0 0 40 | NA

1 9 | Z 42 | NA

PUBLICITY
 ISSUED DESCRIPTION 45 | NA

8308180199 830809
 PDR AD0CK 05000327
 S PDR

NRC USE ONLY

Name of Preparer: H. R. Rogers /M. R. Harding

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TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

USNRC REGION II
ATLANTA, GEORGIA

August 9, 1983

83 AUG 15 A9:43

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

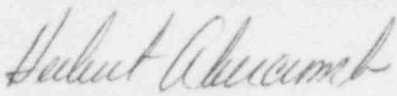
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE
REPORT SQRO-50-327/83100

The enclosed report provides details concerning the inoperability of an automatic control valve in the auxiliary feedwater system. This report is submitted in accordance with Sequoyah unit 1 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY


H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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NRC Inspector, Sequoyah

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