

Attachment to AECM-83/0448

Page 1 of 1

CONTROL BLOCK:										PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION									
<div> <div>01</div> <div>M S G G S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4</div> <div>7 8 9 14 15 25 26 30 37 CAT 58</div> </div>										<div> <div>01</div> <div>REPORT SOURCE L 0 0 0 0 4 1 6 7 0 7 1 2 8 3 8 0 8 0 8 8 3 9</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>02</div> <div>On 7/12 & 14/83, during perf. of the 18 month calibration the setpoints</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>03</div> <div>for PT N056A and PS N654B were found slightly out of allowable limits.</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>04</div> <div>The LPCI "A" discharge pressure transmitter (N056A) provides a permis-</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>05</div> <div>sive signal to the ADS. The LPCI "B" discharge pressure switch (N654B)</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>06</div> <div>inputs to the pump discharge pressure abnormal alarm. The event is re-</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>07</div> <div>ported pursuant to T.S.6.9.1.13.a. This had no affect on the health and</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>08</div> <div>safety of the public and does not constitute a threat to plant safety.</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>09</div> <div>SYSTEM CODE S G 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE I N S T R U 14 COMP. SUBCODE T 15 VALVE SUBCODE Z 16</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>17</div> <div>LER/RO REPORT NUMBER 8 3 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>18</div> <div>E 18 Z 19 Z 20 Z 21 0 0 0 0 N 23 N 24 N 25 R 3 6 9 26</div> <div>33 34 35 36 37 38 39 40 41 42 43 44 45 46 47</div> </div>									
<div> <div>10</div> <div>The instruments were reading low due to instrument drift. The</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>11</div> <div>instruments were immediately adjusted to within allowable tolerances.</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>12</div> <div>The transmitter is a Rosemount Model No. 1152GP7N22T0280PB. The switch</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>13</div> <div>is a Rosemount Model No. 510DU2. Applicable T.S. are 4.3.3.2.A.2.f</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>14</div> <div>and 4.5.1.c.2.a.2.a. This is submitted as a final report.</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>15</div> <div>8 28 0 0 0 29 NA 30 31 Routine Surveillance 32</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>16</div> <div>2 33 2 34 NA 35 NA 36</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>17</div> <div>0 0 0 37 2 38 NA 39</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>18</div> <div>0 0 0 40 NA 41</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>19</div> <div>2 42 NA 43</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									
<div> <div>20</div> <div>2 44 NA 45</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>										<div> <div>21</div> <div>8308180190 830808 PDR ADOCK 05000416 S PDR</div> <div>7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32</div> </div>									



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi

P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

August 8, 1983

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NUCLEAR PRODUCTION DEPARTMENT

Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Region II
101 Marietta St., N.W., Suite 2900
Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-13
File 0260/L-835.0
Setpoints for Pressure
Transmitter N056A and
Pressure Switch N654B Found
Out of Allowable Limits
LER 83-093/03 L-0
AECM-83/0448

On July 12 & 14, 1983, during performance of the eighteen month calibration required by Technical Specification 4.3.3.2 and 4.5.1 the setpoints for pressure transmitter N056A and pressure switch N654B were found out of allowable limits. The event is reported pursuant to Technical Specification 6.9.1.13.a. Attached is LER 83-093/03 L-0 which is a final report.

Yours truly,

L. F. Dale
Manager of Nuclear Services

EBS/SHH:sap
Attachment

cc: (See Next Page)

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MISSISSIPPI POWER & LIGHT COMPANY

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cc: Mr. J. B. Richard (w/a)
Mr. R. B. McGehee (w/o)
Mr. T. B. Conner (w/o)
Mr. G. B. Taylor (w/o)

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Office of Inspection & Enforcement
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Washington, D. C. 20555

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