

LICENSEE EVENT REPORT

CONTROL BLOCK

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

1 C A S O S 2 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 56

CONT

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

0 1 REPORT SOURCE L 6 0 5 0 0 0 3 6 1 7 0 4 0 5 8 3 8 0 5 0 5 8 3 9

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While the plant was in Mode 3, an operator on a routine tour noticed 3 pin hole

0 3 leaks in the mini flow line for auxiliary feedwater pump P141, downstream from flow

0 4 orifice FO-4711. P141 was declared inoperable at 1635 because the integrity of the

0 5 line could not be assured. LCO 3.7.1.2, Action Statement 'a' was satisfied when

0 6 Unit 2 entered Mode 4 at 1455 on April 6, 1983, for a scheduled outage. Public health

0 7 and safety were not affected since either of the remaining 2 operable pumps would

0 8 have performed the necessary decay heat removal function if called upon to do so.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE

H H 11 E 12 A 13 P I P E X X 14 A 15 Z 16

17 LED REPORT NUMBER 18 EVENT YEAR 19 SEQUENTIAL REPORT NO 20 OCCURRENCE CODE 21 REPORT TYPE 22 REVISION NO

8 3 0 3 5 0 3 L 0

ACTION TAKEN EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRM FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

A 18 F 19 Z 20 Z 21 0 0 0 0 N 23 N 24 A 25 X 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 2 This event was caused by cavitation downstream of the flow orifice. The leaking

1 3 section of pipe was removed and replaced with an identical section. Erosion was

1 4 found in two similar orifices, so these were also removed and replaced.

1 5 A design change will be evaluated to prevent the event's recurrence.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

1 5 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32

B 29 0 0 0 29 NA B 31 Operator observation

1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36

Z 33 Z 34 NA NA

1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39

0 0 0 37 Z 38 NA

1 8 PERSONNEL INJURIES NUMBER DESCRIPTION 41

0 0 0 40 NA

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43

Z 42 NA

2 0 PUBLICATION ISSUED DESCRIPTION 45

N 44 NA

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