

# OPERATING DATA REPORT

DOCKET NO. 050-237

DATE May 2, 1983

COMPLETED BY B. A. Schroeder

TELEPHONE (815) 942-2920

## OPERATING STATUS

### NOTES

1. Unit Name: Dresden II
2. Reporting Period: April, 1983
3. Licensed Thermal Power (Mwt): 2,527
4. Nameplate Rating (Gross MWe): 828
5. Design Electrical Rating (Net MWe): 794
6. Maximum Dependable Capacity (Gross MWe): 812
7. Maximum Dependable Capacity (Net MWe): 772
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons:  
N/A

9. Power Level to Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>719</u>	<u>2879</u>	<u>113639</u>
12. Number of Hours Reactor Was Critical	<u>127.45</u>	<u>295.78</u>	<u>87154.63</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>106.67</u>	<u>274.80</u>	<u>83095.03</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>104,124</u>	<u>331,744</u>	<u>165,813,253</u>
17. Gross Electrical Energy Generated (MWH)	<u>29,936</u>	<u>99,705</u>	<u>52,987,971</u>
18. Net Electrical Energy Generated (MWH)	<u>23,405</u>	<u>80,171</u>	<u>50,077,361</u>
19. Unit Service Factor	<u>14.84</u>	<u>9.54</u>	<u>73.12</u>
20. Unit Availability Factor	<u>14.84</u>	<u>9.54</u>	<u>73.12</u>
21. Unit Capacity Factor (Using MDC Net)	<u>4.22</u>	<u>3.61</u>	<u>57.08</u>
22. Unit Capacity Factor (Using DER Net)	<u>4.10</u>	<u>3.51</u>	<u>55.50</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>11.63</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>July, 1983 for Snubber inspection.</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

# OPERATING DATA REPORT

DOCKET NO. 050-249

DATE May 2, 1983

COMPLETED BY B. A. Schroeder

TELEPHONE (815) 942-2920

## OPERATING STATUS

### NOTES

1. Unit Name: Dresden III
2. Reporting Period: April, 1983
3. Licensed Thermal Power (Mwt): 2,527
4. Nameplate Rating (Gross MWe): 828
5. Design Electrical Rating (Net MWe): 794
6. Maximum Dependable Capacity (Gross MWe): 812
7. Maximum Dependable Capacity (Net MWe): 773
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons: N/A

9. Power Level to Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>719</u>	<u>2879</u>	<u>103,224</u>
12. Number of Hours Reactor Was Critical	<u>719</u>	<u>2083.77</u>	<u>77,811.47</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>719</u>	<u>2813.75</u>	<u>76,271.72</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,706,571</u>	<u>6,602,136</u>	<u>152,863,866</u>
17. Gross Electrical Energy Generated (MWH)	<u>554,551</u>	<u>2,157,564</u>	<u>50,809,628</u>
18. Net Electrical Energy Generated (MWH)	<u>527,582</u>	<u>2,059,819</u>	<u>47,142,464</u>
19. Unit Service Factor	<u>100.0</u>	<u>97.73</u>	<u>73.89</u>
20. Unit Availability Factor	<u>100.0</u>	<u>97.73</u>	<u>73.89</u>
21. Unit Capacity Factor (Using MDC Net)	<u>94.93</u>	<u>92.56</u>	<u>59.08</u>
22. Unit Capacity Factor (Using DER Net)	<u>92.41</u>	<u>90.11</u>	<u>57.52</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>2.27</u>	<u>13.10</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-237

UNIT NAME Dresden II

DATE May 2, 1983

COMPLETED BY B. A. Schroeder

TELEPHONE (815) 942-2920

REPORT MONTH APRIL, 1983

NO.	DATE	TYPE <sup>1</sup>	DURATION (HOURS)	REASON <sup>2</sup>	METHOD OF SHUTTING DOWN REACTOR <sup>3</sup>	LICENSEE EVENT REPORT #	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
1	83-1-8	S	612.3	C	3	--	--	--	Refueling and Turbine overhaul outage.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

4  
Exhibit G-Instructions for  
Preparation of Data  
Entry Sheets for Licensee  
Event Report ( ) File  
(NUREG-0161)

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-249

UNIT NAME Dresden III

DATE May 2, 1983

COMPLETED BY B. A. Schroeder

TELEPHONE (815) 942-2920

REPORT MONTH APRIL, 1983

NO.	DATE	TYPE <sup>1</sup>	DURATION (HOURS)	REASON <sup>2</sup>	METHOD OF SHUTTING DOWN REACTOR <sup>3</sup>	LICENSEE EVENT REPORT #	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

<sup>1</sup>  
F: Forced  
S: Scheduled

<sup>2</sup>  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error  
H-Other (Explain)

<sup>3</sup>  
Method:  
1-Manual  
2-Manual Scram  
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<sup>4</sup>  
Exhibit G-Instructions for  
Preparation of Data  
Entry Sheets for Licensee  
Event Report ( ) File  
(NUREG-0161)

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-237

UNIT II

DATE May 5, 1983

COMPLETED BY B. A. Schroeder

TELEPHONE 815/942-2920

MONTH APRIL, 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>51</u>
27	<u>140</u>
28	<u>170</u>
29	<u>347</u>
30	<u>457</u>
31	<u>--</u>

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-249

UNIT III

DATE May 2, 1983

COMPLETED BY B. A. Schroeder

TELEPHONE 815/942-2920

MONTH APRIL, 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>786</u>
2	<u>619</u>
3	<u>698</u>
4	<u>771</u>
5	<u>793</u>
6	<u>789</u>
7	<u>790</u>
8	<u>793</u>
9	<u>784</u>
10	<u>770</u>
11	<u>760</u>
12	<u>749</u>
13	<u>782</u>
14	<u>772</u>
15	<u>771</u>
16	<u>763</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>764</u>
18	<u>760</u>
19	<u>749</u>
20	<u>751</u>
21	<u>750</u>
22	<u>761</u>
23	<u>390</u>
24	<u>526</u>
25	<u>672</u>
26	<u>759</u>
27	<u>776</u>
28	<u>776</u>
29	<u>775</u>
30	<u>780</u>
31	<u>--</u>

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Feedwater Pipe Indications	Preventive W.R. #26026	---	N/A	N/A	Ground out indications as per request.
2B LPCI Heat Exchanger	Preventive W.R. #21651	---	N/A	N/A	Removed and replaced heads for cleaning.
Recirculation Riser Inlet Weld	Preventive W.R. #26018	---	N/A	N/A	Ground out indications as requested.
2B SBLC Pump	Preventive W.R. #21519	---	N/A	N/A	Completely rebuilt pump per work instruction.
Recirculation Pump Seal Instr. Check Valve	Preventive W.R. #24188	---	N/A	N/A	Removed and tested check valve.
HPCI Testable Check Valve	Preventive W.R. #11574	---	N/A	N/A	Replaced valve.
2A LPCI Heat Exchanger	Preventive W.R. #15722	---	N/A	N/A	Reset the present shell and tube side relief valves to 375 psig.
U2 "B" Core Spray ECCS Fill Check Valve	Preventive W.R. #21213	---	N/A	N/A	Removed internals, cleaned and installed parts.
2A Recirc. Pump Seal	Preventive W.R. #21809	---	N/A	N/A	Replaced Seal.
2B Recirc. Pump	Preventive W.R. #23196	---	N/A	N/A	Removed and reinstalled pump coupling.
Drywell Personnel Access Door	Preventive W.R. #26364	---	N/A	N/A	Installed strongback - removed after LLRT.



DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Warway Level Sw. Valve Block	Preventive W.R. #14882	---	N/A	N/A	Removed old valve block and installed a new block.
480 Volt Breaker at Bus 28 for MCC 28-7	Preventive W.R. #20388	---	N/A	N/A	Completed inspection.
U2 MSIV Opera- tor	Preventive W.R. #21997	---	N/A	N/A	Removed, tested and reinstalled all MSIV's.
Outboard MSIV Electrical Cables	Preventive W.R. #22489	---	N/A	N/A	Replaced all cables and checked out junction boxes.
Bellow Seal Instr. Check Valve	Preventive W.R. #24184	---	N/A	N/A	Bench tested Bellow Seal 2-220-2-54.
DWEDS Valve 2001-5	Preventive W.R. #25295	---	N/A	N/A	Removed, overhauled and repacked valve.
DWEDS Valve 2001-6	Preventive W.R. #25296	---	N/A	N/A	Removed, overhauled and repacked valve.
AO 2-2001-5&6	Preventive W.R. #25625	---	N/A	N/A	Adjusted limit switch.
Inboard "B" Feedwater Check	Preventive W.R. #25819	---	N/A	N/A	Repaired valve as necessary to reduce leakage.
U2 CRD 50-35	Preventive W.R. #25988	---	N/A	N/A	Put new teflon tape on.
P-3 Cup on Accum. 58-23	Preventive W.R. #26048	---	N/A	N/A	Changed out both "O" ring and plug.



DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Accum. 50-35	Preventive W.R. #26089	---	N/A	N/A	Tightened down fittings.
Air Supply to 2001-106 Valve	Preventive W.R. #26298	---	N/A	N/A	Reinstalled fitting.
Rod Select for R-9	Preventive W.R. #26410	---	N/A	N/A	Replaced Relay 58-35.
Refuel Platform	Preventive W.R. #26412	---	N/A	N/A	Replaced #2 track switch.
Control Rod Blade	Preventive W.R. #26421	---	N/A	N/A	Removed and replaced control rod blade.
LRM 08-49C (APRMS)	Preventive W.R. #22641	---	N/A	N/A	Performed DIP 700-15
SRM #21 Detec- tor Position	Preventive W.R. #23245	---	N/A	N/A	Adjusted SRM #21 detector.
U2 MOV 1501-38B	Preventive W.R. #26016	---	N/A	N/A	Relocated pushbutton station.
Rx Head Cooling Isolation	Preventive W.R. #26172	---	N/A	N/A	Installed new drain valves.
02 Safety Valves	Preventive W.R. #21886	---	N/A	N/A	Removed and replaced safety valves.
10% Functional Test of Safety- Related Hydraul- ic Snubber	Preventive W.R. #24900	---	N/A	N/A	Removed, bench tested and replaced two Hydraulic snubbers.
2B CCSW Pump Breaker	Preventive W.R. #26515	---	N/A	N/A	Operated and lubricated cubicle limit switch in case.

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
MOV 1501-19A	Preventive W.R. #25801	---	N/A	N/A	Reset breaker setting.
U2 480V Main Feed and Bus Tie Breakers	Preventive W.R. #06745 (Main Package)	---	N/A	N/A	Completed Inspections.
U2 480 Volt Main Feed and Bus Tie Breakers	Preventive W.R. #06745 (Slave #1)	---	N/A	N/A	Performed inspection on Bus Tie 25-26.
U2 480 Volt Main Feed and Bus Tie Breakers	Preventive W.R. #06745 (Slave #2)	---	N/A	N/A	Completed inspection on Bus Tie 25-27.
U2 480 Volt Main Feed and Bus Tie Breaker	Preventive W.R. #06745 (Slave #3)	---	N/A	N/A	Performed inspection on main feed Bus 25.
U2 480 Volt Main Feed and Bus Tie Breaker	Preventive W.R. #06745 (Slave #4)	---	N/A	N/A	Completed inspection on main feed Bus 26.
U2 480 Volt Main Feed and Bus Tie Breaker	Preventive W.R. #06745 (Slave #5)	---	N/A	N/A	Completed inspection on main feed Bus 27.
U2 480 Volt Main Feed and Bus Tie Breaker	Preventive W.R. #06745 (Slave #6)	---	N/A	N/A	See W.R. #20392
U2 480 Volt Main Feed and Bus Tie Breaker	Preventive W.R. #06745 (Slave #7)	---	N/A	N/A	Completed inspection on main feed Bus 29.

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
U2 480 Volt Main Feed and Bus Tie Breakers	Preventive W.R. #06745	---	N/A	N/A	Performed inspection on Bus Tie 28-29 on Bus 28.
U2 480 Volt Main Feed and Bus Tie Breaker	Preventive W.R. #06745 (Slave #9)	---	N/A	N/A	Performed inspection on Bus Tie 28-29 on Bus 29.
Isolation Condenser Manway Hatch	Preventive W.R. #24972	---	N/A	N/A	Inspected gasket and reinstalled cover.
D2 Feedwater Check Valve	Preventive W.R. #26305	---	N/A	N/A	Replaced pressure bonnet seal ring.
1501-5A Valve	Preventive W.R. #26465	---	N/A	N/A	Installed new motor.
2-1501-3A Valve	Preventive W.R. #22973	---	N/A	N/A	Replaced valve stem.
APRM Channels 1-6	Preventive W.R. #24545	---	N/A	N/A	Returned scram and rod block set points to normal.
"A" CCSW Pump Discharge Valve	Preventive W.R. #19408	---	N/A	N/A	Inspected valve for hard opening. Repaired as necessary.
D2 D/W Equip. Hatch	Preventive W.R. #24662	---	N/A	N/A	Opened equipment hatch.
U2 West Torus Manway	Preventive W.R. #21655	---	N/A	N/A	Opened manway.
SBLC Pump "A"	Preventive W.R. #22615	---	N/A	N/A	Repacked "A" SBLC pump and replaced guide bushing.

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
U2 CRD Hydraulic Modules	Preventive W.R. #20712	---	N/A	N/A	Rebuilt all scram pilot solenoid valves on the East-East bank.
Feedwater Check Valve	Preventive W.R. #26736	---	N/A	N/A	Tightened valve bonnet and seal ring leak.
LPCI Torus Spray Valve	Preventive W.R. #24912	---	N/A	N/A	Tightened all screw connections.
2-1501-3B Valve	Preventive W.R. #22974	---	N/A	N/A	Replaced valve stem.
D2 CRD Hatch	Preventive W.R. #21661	---	N/A	N/A	Closed CRD hatch. Installed two new "O" rings.
Breaker D/W Torus Vacuum	Preventive W.R. #20172	---	N/A	N/A	Greased both inboard and outboard shift housing.
Relays 1430-101A&B	Preventive W.R. #26489	---	N/A	N/A	Replaced coil wires.
AO 2-220-46 and 2-220-47	Preventive W.R. #25114	---	N/A	N/A	Removed valve from valve body and inspected for obstruction.
Refuel Grapple	Preventive W.R. #26040	---	N/A	N/A	Could not find any problem - operating properly.
Refueling Platform	Preventive W.R. #26041	---	N/A	N/A	Could not find any problem - operating properly.
Refueling Platform	Preventive W.R. #25344	---	N/A	N/A	Installed two track switches and adjusted.
24/48 Volt Battery	Preventive W.R. #25469	---	N/A	N/A	Replaced bad cells.

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
od Block ystem	Preventive W.R. #25213	---	N/A	N/A	Removed jumpers and cleared jumper log.

DRESDEN UNIT 3

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Drywell Equip. Hatch	Preventive W.R. #26168	---	N/A	N/A	Opened and closed drywell equipment hatch.
U3 3 Battery Charger 250 VDC	Preventive W.R. #26038	---	N/A	N/A	Adjusted CFA relay card - alarm cleared.
Safety-Related Motor Operated Valves	Preventive W.R. #25476	---	N/A	N/A	Inspected breaker settings.
U3 24/48 VDL Battery East Top Charger	Preventive W.R. #25979	---	N/A	N/A	Replaced timer.
RBM Channel #7 Recorder Push Button	Preventive W.R. #20527	---	N/A	N/A	Changed out contact block on RBM Channel #7.
MOV 1402-25B	Preventive W.R. #25827	---	N/A	N/A	Adjusted settings to new numbers.
MOV 1501-27A	Preventive W.R. #25826	---	N/A	N/A	Adjusted settings to new numbers.
MOV 1201-4	Preventive W.R. #26189	---	N/A	N/A	Adjusted settings to new numbers.
MOV 1402-25A	Preventive W.R. #25828	---	N/A	N/A	Adjusted settings to new numbers.
LPCI Min Flow Valve 1501-13B Valve	Preventive W.R. #25693	---	N/A	N/A	Replaced sealtite that was broken.
125V Battery Charger	Preventive W.R. #25220	---	N/A	N/A	Replaced fuses.
Safety-Related Operated Valves	Preventive W.R. #25289	---	N/A	N/A	Adjusted 1201-4.

DRESDEN UNIT 3

SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
U3 Diesel Generator	Preventive W.R. #25885	---	N/A	N/A	Installed two new air start motors.
U3 MO 3-1402-38 Valve	Preventive W.R. #26036	---	N/A	N/A	Replaced dirty auxiliary contact.
Personnel Lock	Preventive W.R. #26200	---	N/A	N/A	Checked out operations.
"B" Recirc. Valve	Preventive W.R. #26198	---	N/A	N/A	Tightened five bonnet bolts on valve.
LPCI 5A Suction Valve	Preventive W.R. #26423	---	N/A	N/A	Removed broken manual handwheel from U3 and replaced with like part.
LPRM 48-49B3	Preventive W.R. #24300	---	N/A	N/A	Found no apparent problem.
RBM	Preventive W.R. #25860	---	N/A	N/A	Reduced RBM rod block set points.
MO 3-1501-3B	Preventive W.R. #26606	---	N/A	N/A	Increased torque setting on close torque switch.
MO 3-2301-10	Preventive W.R. #26587	---	N/A	N/A	Securely refastened limit switch; reset limits.
LPCI Min Flow MO 3-1501-13B	Preventive W.R. #26460	---	N/A	N/A	Replaced auxiliary contact in breaker and replaced torque switch.
APRM	Preventive W.R. #25859	---	N/A	N/A	Reduced scram and rod block set points by 3.5%.
Main Steam Line High Flow Switch	Preventive W.R. #24680	---	N/A	N/A	Replaced worn gear assembly and recal- ibrated switch.



## SAFETY RELATED MAINTENANCE - APRIL, 1983

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Spare Diesel Air Start Motor	Preventive W.R. #25574	---	N/A	N/A	Rebuilt air start motors.
Spare Air Start Motor	Preventive W.R. #25883	---	N/A	N/A	Rebuilt air start motor.
Diesel Air Start Motors (Spare)	Preventive W.R. #25750	---	N/A	N/A	Rebuilt two air start motors.
Diesel Generator Air Start Motors	Preventive W.R. #25722	---	N/A	N/A	Rebuilt air start motors.
2/3 "B" SBGTS Fan Suction Versa Valve	Preventive W.R. #26112	---	N/A	N/A	Replaced solenoid.
2/3 DG Cooling H <sub>2</sub> O Low Pressure Switch	Preventive W.R. #25088	---	N/A	N/A	Calibrated pressure switch.
2/3 Diesel Generator	Preventive W.R. #25203	---	N/A	N/A	Performed inspection per procedure.

## SUMMARY OF OPERATING EXPERIENCE

### UNIT TWO

APRIL, 1983

4-1 to 4-25

Unit Two was shutdown for the greater portion of the month for its scheduled refueling and equipment outage. Major work included feedwater check and MSIV valve overhaul, repacking of vacuum breakers, local leak rate and integrated leak rate tests.

4-25 to 4-30

Unit Two reactor went critical at 0930 hrs followed by criticality checks. On the 26th, at 1320 hrs the unit was placed on-line which officially ended this refueling period.

Unit Two reached a power level of 538 MWe. The final results for the month was a capacity factor of 4.98% and an availability of 14.83%.

## SUMMARY OF OPERATING EXPERIENCE

### UNIT THREE

APRIL, 1983

4-1 to 4-30

Unit Three entered the month operating at a power level of 828 MWe and operated continuously throughout the entire month (with normal power reductions on weekends for surveillances), reaching a power level of 831 MWe with a capacity factor of 92.70% and an availability of 100%.