

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | C | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ (5)

7 3 | 9 14 15 25 26 30 37 38

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	2	3	7	7	0	4	0	6	8	3	3	0	4	2	7	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During the refueling outage, with DOS 4400-1 (Surveillance of CCSW Vault

0 3 | Floor Drain) in progress, condensate pump room flood switch (5'0") was

0 4 | actuated and A0-2-4999-74 failed to close. (Tech. Spec. 4.5.L). Safety

0 5 | significance was minimal since unit was shutdown and in refuel. No effect on

0 6 | public health or safety. First occurrence of this type.

0 7 |

0 8 |

0 9 |

7 8 9

SYSTEM CODE S B 11		CAUSE CODE E 12		CAUSE SUBCODE B 13		COMPONENT CODE I N S T R U 14				COMP. SUBCODE S 15		VALVE SUBCODE Z 16	
EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 0 2 3		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0					
ACTION TAKEN Z 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22		ATTACHMENT SUBMITTED N 23		NPRD-4 FORM SUB. N 24	
PRIME COMP. SUPPLIER N 25		COMPONENT MANUFACTURER M 0 4 0 26											

1 0 | Exact cause of the event could not be determined because the failure of the

1 1 | switch could no be repeated. Electrical Maintenance personnel actuated the

1 2 | flood switch (7F201-81-S12) and 2-4999-74 closed as designed. Repeatability

1 3 | was verified. DOS 4400-1 will continue to be performed each refueling outage.

1 4 |

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	H	28	0	0	0	29	N/A	30
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		32	
1	6	Z	33	Z	34	N/A	35	Routine Surveillance	36
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION		39	
1	7	0	0	0	37	Z	38	N/A	40
PERSONNEL INJURIES		NUMBER		DESCRIPTION		41		42	
1	8	0	0	0	40	N/A	43	44	
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION		45		46	
1	9	Z	42	N/A	43	44		45	
PUBLICITY		ISSUED		DESCRIPTION		45		46	
2	0	N	44	N/A	45	46		47	

NAME OF PREPARER Lawrence M. Coyle

PHONE: (815) 942-2920 x526



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 52
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED

Failure of CCSW Pump Drain Vault Drain Valve to Close

4-6-83 1900
DATE TIME

SYSTEM AFFECTED 1500

PLANT STATUS AT TIME OF EVENT

LPCI

MODE Refuel

0

LOAD (MWE) 0

TESTING
☒ YES ☐ NO

DESCRIPTION OF EVENT

During DOS-4400-1, condensate pump room flood (5'0") switch was

actuated and no alarm was received in control room and drain valve A0-2-4999-74
did not close as designed.

10 CFR 50.72 NRC RED PHONE

☐ YES ☒ NO

NOTIFICATION MADE

YES NO

EQUIPMENT FAILURE 27011

☒ YES☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

Bob Herbert

DATE

4-6-83

PART 2 OPERATING ENGINEER'S COMMENTS

The failure of the level switch will be investigated and repaired prior
to start-up.☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A

REGION III

DATE

TIME

TELEGM/TELECOPY

N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #

L.E.R. # 83-23/03L-0

Telecopy

TELEPH

Dennis P. Galle

CECO CORPORATE OFFICER

4-7-83

DATE

1335

TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

John M. Almer

OPERATING ENGINEER

4/7/83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE