

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	I	L	D	R	S	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33						
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE JO										57 CAT 58		

01	L	6	0	5	0	0	0	2	4	9	7	0	4	0	6	8	3	3	0	4	2	5	8	3	9							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33						
REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE		

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation with DIS 287-1 (Auto Blowdown Permissive Surveillance)

03 in progress, pressure switch PS 3-1554F would not operate at required

04 pressure (Tech. Spec. Table 3.2.2). Safety significance was minimal since

05 redundant pressure switches were operable. No effect on public health

06 or safety. Previous occurrence of this type reported by R.O. 81-36 on

07 Docket 50-249.

09	S	F	11	E	12	B	13	I	N	S	T	R	U	14	S	15	Z	16														
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25														
SYSTEM CODE			CAUSE CODE			CAUSE SUBCODE			COMPONENT CODE					COMP SUBCODE			VALVE SUBCODE															
EVENT YEAR			SEQUENTIAL REPORT NO.			OCCURRENCE CODE			REPORT TYPE			REVISION NO.																				
83			015			03			L			0																				
ACTION TAKEN			FUTURE ACTION			EFFECT ON PLANT			SHUTDOWN METHOD			HOURS			ATTACHMENT SUBMITTED			NPRO-4 FORM SUB.			PRIME COMP. SUPPLIER			COMPONENT MANUFACTURER								
B			F			Z			Z			0000			N			N			N			S382								
33			34			35			36			37			40			41			42			43			44			47		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Cause of the failure was a plugged instrument snubber. The snubber was

11 cleaned and the switch operated properly. An evaluation by maintenance

12 determined that the snubber could be removed from Model DAW 23-156 switches

13 without losing switch integrity. This work will be performed under

14 WR 27156. DIS 287-1 will continue to be performed monthly.

15	E	28	0	9	9	29	N/A	30	B	31	Routine Surveillance	32					
7	8	9	10	11	12	13	14	15	16	17	18	19					
FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION					
E			099			N/A			B			Routine Surveillance					
28			29			30			31			32					
ACTIVITY CONTENT			RELEASED OF RELEASE			AMOUNT OF ACTIVITY			LOCATION OF RELEASE								
Z			Z			N/A			N/A								
33			34			35			36								
PERSONNEL EXPOSURES			NUMBER			TYPE			DESCRIPTION								
000			37			Z			N/A								
38			39			40			41								
PERSONNEL INJURIES			NUMBER			DESCRIPTION											
000			40			N/A											
41			42			43			44								
LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION											
Z			42			N/A											
43			44			45			46								
PUBLICATION			ISSUED			DESCRIPTION											
N			44			N/A											
45			46			47			48			49			50		

8305060594 830325
PDR ADDCK 05000249
S PDR

NAME OF PREPARER Lawrence M. Coyle PHONE (815) 942-2920 x526

NRC USE ONLY



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 3 - 83 - 27
STA UNIT YEAR NO.

PART 1	TITLE OF DEVIATION	OCCURRED
	LPCI Pump B Discharge Pressure Switch PS 1554F	4-6-83 1100 DATE TIME
SYSTEM AFFECTED 1500 LPCI	PLANT STATUS AT TIME OF EVENT MODE Run, PWR(MWT) 2513, LOAD(MWE) 830	TESTING <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

DESCRIPTION OF EVENT While conducting routine surveillance DIS 287-1 it was found

that PS 1554F would not trip due to snubber being plugged. We then

cleaned the snubber and PS 1554F tripped at 94.8. Tech Spec limit is

less than or equal to 100 psi.

10 CFR50.72 NRC RED PHONE ☐ ☒
NOTIFICATION MADE YES NOEQUIPMENT FAILURE 26998
☐ YES ☒ NO WORK REQUEST NO.

RESPONSIBLE SUPERVISOR Donald C. Reiersen DATE 4-6-83

PART 2 OPERATING ENGINEER'S COMMENTS

Repairs were immediately initiated, and the 1554F pressure switch was

successfully demonstrated to be operable.

- ☐ EVENT OF PUBLIC INTEREST
☐ TECH. SPEC. VIOLATION
☐ NON REPORTABLE OCCURRENCE
☐ 14 DAY REPORTABLE/T.S.
☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b
☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. #
L.E.R. # 83-15/03L-0

- ☐
- 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A
REGION III DATE TIMETELEGM/TELECOPY N/A
REGION III DATE TIME

- ☐
- CECO CORPORATE NOTIFICATION MADE
-
- IF ABOVE NOTIFICATION IS PER 10CFR21

- ☐
- 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy Dennis P. Galle 4-11-83 1408
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWEDMichael Wright
OPERATING ENGINEER4-11-83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE