

LICENSEE EVENT REPORT

Updated report

Previous report date 1/28/83

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK:

0	1	I	L	D	R	S	2	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE					CAT 56				

CON'T

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7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	
REPORT SOURCE										DOCKET NUMBER										EVENT DATE					REPORT DATE				

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During the inservice inspection of the recirculation piping, rejectable

0 3 | indications were discovered in ten circumferential welds which are listed in

0 4 | the enclosed attachment. Safety significance was minimal since no leakage

0 5 | occurred. There was no effect on public health or safety. Previous

0 6 | occurrences of this type were reported by R.O. 75-11 and 75-12 on

0 7 | Docket #50-237.

0	9	C	8	11	B	12	B	13	W	E	L	D	X	X	14	Z	15	Z	16	17	8	3	0	0	8	0	1	X	1
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.						
LER RO REPORT NUMBER		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER											
X		X		Z		Z		0		0		Y		N		Z		Z		9		9		9					

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Cause of the indications is believed to be intergranular stress corrosion

1 1 | cracking. Seven of the welds had a weld overlay applied and the remaining

1 2 | three were evaluated to be acceptable for the next operating cycle and

1 3 | will be examined at mid-cycle.

1	5	H	28	0	0	0	29	N/A	B	31	Inservice Inspection	32	33	Z	34	N/A	35	36	37	0	0	0	38	N/A	39	40	0	0	0	41	N/A	42	N/A	43	Z	44	N/A	45	N/A
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		PERSONNEL EXPOSURES		PERSONNEL INJURIES		LOSS OF OR DAMAGE TO FACILITY		PUBLICATION		ISSUED DESCRIPTION													
H		0		N/A		B		Inservice Inspection		Z		N/A		N/A		N/A		0		0		Z		N/A		N/A													

8305060517 830425
PDR ADOCK 05000237
S PDR

NRC USE ONLY

NAME OF PREPARER R. HylkaPHONE: (815) 942-2920 x522

ATTACHMENT TO LICENSEE EVENT REPORT 83-08/-1X-1

COMMONWEALTH EDISON COMPANY (CWE)

DRESDEN UNIT 2 (ILDRS-2)

DOCKET #050-237

During the inservice inspection of the recirculation piping, rejectable indications were discovered in ten circumferential welds which are listed below.

The previous failures of austenitic pipe that were detected were reported by R.O. 75-11 and 75-12 on Docket 50-237. Public health or safety was not effected as a result of these indications since no leakage occurred.

The cause of the indications is believed to be intergranular stress corrosion cracking. Seven of the welds had a weld overlay applied and the remaining three were evaluated to be acceptable for the next operating cycle and will be examined at mid-cycle.

Overlaid Welds

<u>Weld #</u>	<u>Size</u>	<u>Indication Data</u>
PD19-D13(EL-P) N2E Line 201M	12"	1) Axial 3/4 " long & 19% thru wall 2) Axial 1 1/8 " long & 10% thru wall
PD19-D14(P-EL) N2E Line 201M	12"	1) Circumferential 1 1/2" long & 24% thru wall
PD9-D8(P-EL) N2H Line 201E	12"	1) Circumferential 3/4" long & 30% thru wall
PD7-D11(EL-P) N2F Line 201C	12"	1) Circumferential 1 1/2" long & 14% thru wall 2) Axial 9/16" long & 16% thru wall
PD2-D4(EL-P) N2J Line 201F	12"	1) Axial 1" long & 27% thru wall 2) Axial 1/2" long & 19% thru wall
PD3-D2(P-EL) N2K Line 201G	12"	1) Axial 1/4" long & 23% thru wall 2) Axial 1/2" long & 14% thru wall 3) Axial 1/4" long & 14% thru wall 4) Axial 3/16" long & 21% thru wall
PD4-D23(P-EL) N2A Line 201H	12"	1) Circumferential 7/16" long & 13% thru wall 2) Circumferential 1/2" long & 19% thru wall 3) Axial 3/8" long & 14% thru wall 4) Axial 5/8" long & 26% thru wall 5) Axial 1/2" long & 27% thru wall

(Cont).

Acceptable Welds for Next Cycle

<u>Weld #</u>	<u>Size</u>	<u>Indication Data</u>
PS2/201-1(SE-EL) N1B Line 202B	28"	1) Circumferential 1" long & 16% thru wall
PD5-D20(EL-P) N2B Line 201J	12"	1) Circumferential $\frac{1}{4}$ " long & 17% thru wall 2) Circumferential $\frac{1}{4}$ " long & 19% thru wall
PD2-D5(P-EL) N2J Line 201F	12"	1) Circumferential $\frac{1}{2}$ " long & 19% thru wall 2) Circumferential $\frac{1}{4}$ " long & 14% thru wall



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 36
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION
Indications Detected During Inservice Inspection

OCCURRED

3-4-82

1500

DATE

TIME

SYSTEM AFFECTED 200

PLANT STATUS AT TIME OF EVENT

Recirc.

MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0

TESTING

☐ YES ☒ NO

DESCRIPTION OF EVENT

After removing the weld crown and re-examining the N2K recirculation

riser inlet line 201G 90° elbow bottom weld #PD3-D2, four axial indications
were detected.

10 CFR50.72 NRC RED PHONE

☐ YES ☒ NO

NOTIFICATION MADE

YES NO

EQUIPMENT FAILURE

26216

☒ YES☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

R. Hylka

DATE 3-5-83

PART 2 OPERATING ENGINEER'S COMMENTS

To be added to supplementals.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S. _____☐ 30 DAY REPORTABLE/T.S. _____☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A

REGION III

DATE

TIME

TELEGM/TELECOPY N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #

L.E.R. #

Combined with 83-08/01X-1

Telecopy

~~TELEX~~

Dennis P. Galle

CECO CORPORATE OFFICER

3-7-83

1313

DATE

TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

J.M. Almer

OPERATING ENGINEER

3/7/83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

86-5176 (FORM 15-52-1) 10-81

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 35
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION
Indications Detected During Inservice Inspection
OCCURRED 3-4-83 1500
DATE TIMESYSTEM AFFECTED 200
Recirc
PLANT STATUS AT TIME OF EVENT
MODE Refuel PWR(MWT) 0 LOAD(MWE) 0 TESTING
YES NODESCRIPTION OF EVENT
After removing the weld crown and re-examining the N2J
recirculation riser inlet line 201F 90° elbow top weld #PD2-D4, two
axial indications were detected.10 CFR50.72 NRC RED PHONE
NOTIFICATION MADE YES NOEQUIPMENT FAILURE 26215
YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR R. Hylka DATEPART 2 OPERATING ENGINEER'S COMMENTS
To be added to supplementals.☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S. _____☐ 30 DAY REPORTABLE/T.S. _____☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'DTELEPH N/A
REGION III DATE TIMETELEGM/TELECOPY N/A
REGION III DATE TIME☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. # _____

L.E.R. # Combined with 83-08/01X-1
Telecopy
Dennis P. Galle 3-7-83 0108
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWEDJ.M. Almer
OPERATING ENGINEER3-7-83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 34
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED

Indications Detected During Inservice Inspection

3-4-83 1500
DATE TIME

SYSTEM AFFECTED 200

PLANT STATUS AT TIME OF EVENT

Recirc

MODE Refuel PWR(MWT) 0 LOAD(MWE) 0

TESTING
YES NO

DESCRIPTION OF EVENT

After removing the weld crown and re-examining the N2F recirculation

riser inlet line 201C 90° elbow top weld #PD7-D11, one circumferential and

one axial indication was detected.

10 CFR50.72 NRC RED PHONE

☐ YES ☒ NO

NOTIFICATION MADE

EQUIPMENT FAILURE

26214

☒ YES ☐ NO WORK REQUEST NO.

RESPONSIBLE SUPERVISOR R. Hylka

DATE 3-5-83

PART 2 OPERATING ENGINEER'S COMMENTS

Submit as supplement to original LER.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S. _____☐ 30 DAY REPORTABLE/T.S. _____☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A

REGION III

DATE TIME

TELEGM/TELECOPY N/A

REGION III

DATE TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. # _____

L.E.R. # Combined with 83-08/01X-1

Telecopy

Dennis P. Galle

3-7-83 1307

CECO CORPORATE OFFICER

DATE TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

J.M. Almer

OPERATING ENGINEER

3-7-83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

86-5176 (FORM 15-52-1) 10-81

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 31
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED

Indications Detected During Inservice Inspection

2-28-83 1100
DATE TIMESYSTEM AFFECTED 200
Recirc.

PLANT STATUS AT TIME OF EVENT

TESTING

MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0

YES NO

DESCRIPTION OF EVENT

After removing the weld crown and re-examining the N2A recirculation

riser inlet line 201H 90° elbow bottom weld #PD4-D23, two circumferential and
three axial indications were detected.10 CFR50.72 NRC RED PHONE
NOTIFICATION MADE

YES NO

EQUIPMENT FAILURE 26113



YES



NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

R. Hylka

DATE

3-1-83

PART 2 OPERATING ENGINEER'S COMMENTS

To be included in or as supplemental to original LER.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S. _____☐ 30 DAY REPORTABLE/T.S. _____☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A

REGION III

DATE

TIME

TELEGM/TELECOPY N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #

L.E.R. #

Combined with 83-08/01X-1

Teletype

Dennis P. Galle

3-1-83

1010

CECO CORPORATE OFFICER

DATE

TIME

PRELIMINARY REPORT
COMPLETED AND REVIEWED

J.M. Almer

OPERATING ENGINEER

3-1-83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 26
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION
Indications Detected During Inservice Inspection
OCCURRED 1-21-83 1400
DATE TIMESYSTEM AFFECTED 200 PLANT STATUS AT TIME OF EVENT
Recirc. MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0 TESTING
YES NODESCRIPTION OF EVENT
During an ultrasonic examination of the N2E recirculation

riser inlet 90° elbow welds, rejectable indications were detected. There
were three axial indications on the elbow to horizontal pipe weld and one
circular indication on the elbow to vertical pipe weld.

10 CFR50.72 NRC RED PHONE ☐ ☒
NOTIFICATION MADE YES NOEQUIPMENT FAILURE 25401
☒ YES ☐ NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR R. Hylka DATE 1/24/83PART 2 OPERATING ENGINEER'S COMMENTS
This indication will be reported as part of the final evaluation of all
defects when the ISI program is completed.☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☒ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S. _____☐ 30 DAY REPORTABLE/T.S. _____☐ ANNUAL/SPECI. REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D
(Courtesy)TELEPH Tom Tongue 1/21/83 1500
REGION III DATE TIMETELEGM/TELECOPY N/A
REGION III DATE TIME☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. # _____

L.E.R. # Combined with 83-08/01X-1

Telecopy Dennis P. Galle 2-23-83 1441
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWED

John M. Almer

OPERATING ENGINEER

1/24/83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWJ. Brunner
4/26/83John M. Almer
4/27/83RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTIONDouglas Hart
STATION SUPERINTENDENT4/27/83
DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 25
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION OCCURRED
Indication Detected During Inservice Inspection 2-18-83 1400
DATE TIMESYSTEM AFFECTED 200 PLANT STATUS AT TIME OF EVENT TESTING
Recirc. MODE Refuel 0 0 ☐ YES ☒ NO
PWR(MWT) LOAD(MWE)DESCRIPTION OF EVENT During an ultrasonic examination of the N2H recirculation riser
inlet line 201E 90° elbow welds. One circumferential indication was found
in the pipe to elbow weld #PD9-D8.10 CFR50.72 NRC RED PHONE ☐ YES ☒ NO
NOTIFICATION MADEEQUIPMENT FAILURE 26015
☒ YES ☐ NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR R. Hylka DATE 2-22-83PART 2 OPERATING ENGINEER'S COMMENTS
To be added to original DVR for all pipe
indications.

- ☐
- EVENT OF PUBLIC INTEREST
-
- ☐
- TECH. SPEC. VIOLATION
-
- ☐
- NON REPORTABLE OCCURRENCE
-
- ☐
- 14 DAY REPORTABLE/T.S.
-
- ☐
- 30 DAY REPORTABLE/T.S.
-
- ☐
- ANNUAL/SPECL REPORT REQ'D

- ☐
- 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A REGION III DATE TIME

TELEGM/TELECOPY N/A REGION III DATE TIME

- ☐
- CECO CORPORATE NOTIFICATION MADE
-
- IF ABOVE NOTIFICATION IS PER 10CFR21

- ☐
- 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #
L.E.R. # Combined with 83-08/01X-1Telecopy Dennis P. Galle 2-22-83 1250
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWED J.M. Almer 2/22/83
OPERATING ENGINEER DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 STA 2 UNIT 83 YEAR 24 NO.

PART 1 TITLE OF DEVIATION

OCCURRED 2-14-83 1100
DATE TIME

Indications Detected During Inservice Inspection

SYSTEM AFFECTED 200

PLANT STATUS AT TIME OF EVENT

Recirc.

MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0 TESTING YES NO

DESCRIPTION OF EVENT

During an ultrasonic examination of the N2B recirculation riser

inlet line 201J 90° elbow welds, two circumferential indications were found

in the pipe to elbow weld #PD5-D20.

10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

EQUIPMENT FAILURE 26014

X YES NO WORK REQUEST NO.

RESPONSIBLE SUPERVISOR R. Hylka

DATE 2-22-83

PART 2 OPERATING ENGINEER'S COMMENTS

To be added to original DVR for all pipe indications.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☐ 30 DAY REPORTABLE/T.S.☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A REGION III DATE TIME

TELEGM/TELECOPY N/A REGION III DATE TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21A.I.R. #
L.E.R. # Combine with 83-08/01X-1Telecopy
Dennis P. Galle 2-22-83 1254
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWEDJohn M. Almer
OPERATING ENGINEER2/22/83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 21
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED 2-16-83 1100

Indications Detected During Inservice Inspection

SYSTEM AFFECTED 200

PLANT STATUS AT TIME OF EVENT

Recirc.

MODE Refuel

0

LOAD(MWE)

0

TESTING

YES NO

DESCRIPTION OF EVENT

During an ultrasonic examination of the N2J recirculation

riser inlet 90° elbow welds rejectable indications were detected on the

vertical pipe to elbow weld which consisted of two circumferential indications

on the pipe side of the weld.

10 CFR50.72 NRC RED PHONE

☐☒

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE 25961

☒ YES☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR R. Hylka

DATE 2-17-83

PART 2 OPERATING ENGINEER'S COMMENTS

To be added to report on INB nozzle.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S. _____☐ 30 DAY REPORTABLE/T.S. _____☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

N/A

REGION III

DATE

TIME

TELEGM/TELECOPY

N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE

IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. # _____

L.E.R. # Combined with 83-08/01X-1

Telecopy

~~TELETYPE~~

Dennis P. Galle

2-18-83

1545

CECO CORPORATE OFFICER

DATE

TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

J. M. Almer

OPERATING ENGINEER

2/18/83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE

SUPPLEMENT TO DVR

DVR NO.	STA	UNIT.	YEAR	NO.
D - 12	-	2	-	83 - 10

PART 1 TITLE OF EVENT

Indication Discovered During Inservice Inspection

OCCURRED

1-15-83

1400

DATE

TIME

REASON FOR SUPPLEMENTAL REPORT

Update original report to include all indications found during the
augmented inspection of the recirculation system as required by
I.E. Bulletin 83-02.

PART 2

ACCEPTANCE BY STATION REVIEW

DATE

SUPPLEMENTAL REPORT APPROVED
AND AUTHORIZED FOR DISTRIBUTION

J. Brunner *John M. Allen*
4/26/83 4/27/83

Douglas N. Scott
STATION SUPERINTENDENT

4/27/83
DATE