

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1	N C B E P 1										2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5						
7	8	LICENSEE CODE										14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT		58				
0	1	L										6	0	5	0	-	0	3	2	5	7	0	3	2	6	8	3	8	0	4	2	5	8	3	9				
7	8	REPORT SOURCE										60	61	DOCKET NUMBER										68	69	EVENT DATE					74	75	REPORT DATE					80	

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During ongoing Unit No. 1 refueling operations on March 26, 27, 28 and April 2 of

0 3 | 1983, the following control rods had no indications for the identified positions:

0 4 | rod 22-35 (2,3,6,7,9); rod 34-31 (32,33,36,37,39); rod 46-11 (20,21,24,25,28); rod

0 5 | 42-31 (47); rod 14-31 (4,14,24,34,42,43,45-47); rod 06-23 (24); rod 22-39 (5,15,25,35,

0 6 | 45); rod 22-07 (40,41,44,45,48); rod 02-19 (3,13,23,33,43); rod 34-15 (11); rod 26-51

0 7 | (9, 19 ,29,39); rod 02-35 (6,16,26,36,46); rod 18-35 (10,11,14,15,18, "full-out");

0 8 | rod 22-15 (12,13,16,17,19); rod 30-43 ("full-in," "full-out"). In each case the

7 8 9 public health and safety was not affected. T.S. 3.1.3.7, 6.9.1.9b

8 9 public health and safety was not affected. I.S. 5.1.5.7, 5.1.5.8, 5.1.5.9

SYSTEM CODE CAUSE CODE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

0 9 11 12 13 14 15 16

7 8 9 10 11 12 13 14 15 16 17 18 19 20

17 LER/RO REPORT NUMBER EVENT YEAR 8 3 21 22

23 SEQUENTIAL REPORT NO. 0 1 7 24 26 27 OCCURRENCE CODE 0 3 28 29 REPORT TYPE L 30 31 REVISION NO. 0 32

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS 22 ATTACHMENT SUBMITTED N 23 NPRD-4 FORM SUB. Y 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER G 0 8 0 0 26

33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 These indication problems resulted from loose PIP connectors in each subject rod at-

1 1 tributed to undervessel work. These connectors will be properly fastened prior to

1 2 completion of the ongoing refueling outage. Plant modifications to install shroud-

1 3 like protector/supportive devices around the PIP connectors are scheduled for installa-

1 4 tion on Unit No. 1 during the current refuel and on Unit No. 2 during a future outage.

7	8	9	FACILITY STATUS						% POWER	OTHER STATUS						METHOD OF DISCOVERY						DISCOVERY DESCRIPTION						80	
1	5	H	28	0	0	0	29	NA						A	31	Operator Surveillance						32							80
7	8	9	ACTIVITY CONTENT						AMOUNT OF ACTIVITY						LOCATION OF RELEASE						80								
1	5	Z	33	Z	34							35	NA						36							80			
7	8	9	PERSONNEL EXPOSURES						DESCRIPTION												80								
1	7	0	0	0	37	Z	38	NA												80									
7	8	9	PERSONNEL INJURIES						DESCRIPTION												80								
1	8	0	0	0	40	NA												80											
7	8	9	LOSS OF OR DAMAGE TO FACILITY						DESCRIPTION												80								
1	9	Z	42	NA												8305030473 830425 PDR ADOCK 05000325 S PDR						80							
7	8	9	PUBLICITY						ISSUED						NRC USE ONLY						80								
2	0	N	44	NA																		80							

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