

CONTROL BLOCK: 

						(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	C	A	S	O	S	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5																
7	8	9						14						15						25						26						30						57						58	
		LICENSEE CODE												LICENSE NUMBER												LICENSE TYPE																			

CON'T

0 1 7 8 REPORT SOURCE L 6 0 5 0 0 0 3 6 1 7 0 4 0 4 8 3 8 0 4 1 8 8 3 9 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With the plant in Mode 3, containment isolation valve 2HV8248 indicated mid-position following both open and closed signals. The valve was declared inoperable at 1345.

0 3

0 4 Since LCO 3.6.3 requires the maintenance of at least one operable isolation valve in each penetration and the requirement could not be met in this case, LCO 3.0.3 was

0 5 invoked at 1440 and cooldown was initiated. There was no impact on the health and

0 6 safety of plant personnel or the public.

0 7

0 8

09		SYSTEM CODE S D		11	CAUSE CODE E		12	CAUSE SUBCODE B		13	COMPONENT CODE I N S T R U						14	COMP. SUBCODE S		15	VALVE SUBCODE Z		16
7	8	9	10		11			12			13					14			15			16	
17		LER/RO REPORT NUMBER		EVENT YEAR 8 3		21	22	SEQUENTIAL REPORT NO. 0 2 6		24	25	26	OCCURRENCE CODE 0 1		28	29	REPORT TYPE T		30	REVISION NO. 0		32	
ACTION TAKEN A		FUTURE ACTION X		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		NPRD-4 FORM SUB. N		PRIME COMP. SUPPLIER A		COMPONENT MANUFACTURER T 0 2 0						
33		34		35		36		37			40		41		42		43		44		47		
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																							

1 0 The mid-position indication was caused by a faulty magnetic reed switch assembly. The  
1 1 assembly was replaced, the valve declared operable in accordance with Procedure  
1 2 S023-3-3.30 and cooldown terminated at 1710 on April 4, 1983. The switch assembly  
1 3 failure will be included in the ongoing investigation as described in LER 82-126.  
1 4 A Tech. Spec. change will be proposed by June 30, 1983, to amend LCO 3.6.3 to address

(Continued on attachment)

(Continued on attachment)

FACILITY STATUS (1) 5 (2) B (28) % POWER (10) 0 (11) 0 (12) 0 (29) OTHER STATUS (30) N/A METHOD OF DISCOVERY (45) A (31) DISCOVERY DESCRIPTION (32) Operator Observation

ACTIVITY CONTENT (7) 1 (8) 6 (9) Z (33) RELEASED OF RELEASE (10) Z (34) AMOUNT OF ACTIVITY (35) N/A LOCATION OF RELEASE (36) N/A

PERSONNEL EXPOSURES (7) 1 (8) 7 (9) 0 (10) 0 (11) 0 (12) Z (37) TYPE (13) Z (38) DESCRIPTION (39) N/A

PERSONNEL INJURIES (7) 1 (8) 8 (9) 0 (10) 0 (11) 0 (12) 0 (13) DESCRIPTION (40) N/A

LOSS OF OR DAMAGE TO FACILITY (7) 1 (8) 9 (9) Z (42) TYPE (10) Z (43) DESCRIPTION (44) N/A

PUBLICITY (7) 2 (8) 0 (9) N (44) ISSUED (45) DESCRIPTION (46) N/A

8305030359 830418  
PDR ADDCK 05000361  
S PDR

NRC USE ONLY

NAME OF PREPARER

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ATTACHMENT TO LER 83-026  
SOUTHERN CALIFORNIA EDISON COMPANY  
SAN ONOFRE NUCLEAR GENERATING STATION  
UNIT 2, DOCKET 50-361

SUPPLEMENTARY INFORMATION FOR CORRECTIVE ACTIONS  
(Continued from LER 83-026)

penetrations with single isolation valves. In addition, written instructions will be provided to operating personnel and Shift Technical Advisors: (1) establishing the policy that valves are not to be considered operable in circumstances such as reported here, and (2) identifying the fact that inoperability of single valves in penetrations governed by LCO 3.6.3, requires the invoking of LCO 3.0.3.