



Commonwealth Edison

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April 25, 1983

Director of Nuclear Reactor Regulation
Attention: Mr. A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Subject: LaSalle County Station Unit 1
NUREG 0737 Technical
Specifications
NRC Docket No. 50-373

Reference (a): Darrell G. Eisenhower Generic
Letter 83-02 dated January 10,
1983.

Dear Sir:

Reference (a), which was received on January 25, 1983, requested that Commonwealth Edison Company "...review your facility's Technical Specifications to determine if they are consistent with the guidance provided..." and that we "...respond within 90 days of the receipt of this letter." The purpose of this letter is to provide you with the results of this review.

Commonwealth Edison Company has completed its review of Reference (a) and has determined that no changes in the LaSalle County Station Unit 1 Technical Specifications are required at this time. An item by item review of Reference (a) is provided in the attachment.

To the best of my knowledge and belief the statements contained herein and in the attachment are true and correct. In some respects these statements are not based on my personal knowledge but upon information furnished by other Commonwealth Edison employees. Such information has been reviewed in accordance with Company practice and I believe it to be reliable.

If there are any further questions on this matter, please contact this office.

Very truly yours,

C. W. Schroeder 4/25/83

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C. W. Schroeder
Nuclear Licensing Administrator

cc: NRC Resident Inspector - LSCS

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ATTACHMENT

1. STA TRAINING (I.A.1.1.3)
 - a) STA (SCRE) duties are delineated in Technical Specification 6.1.C.6.
 - b) NRC has accepted training and qualification requirements in LSCS SER.
2. LIMIT OVERTIME (I.A.1.3)
 - a) Technical Specifications (T.S.) 6.1.C.7 meets this item.
3. DEDICATED HYDROGEN PENETRATION (II.E.4.1)
 - a) LaSalle has dedicated penetrations in containment for post-accident combustible gas control.
 - b) NRC has accepted LaSalle's system per LaSalle SER.
4. CONTAINMENT PRESSURE SETPOINT (II.E.4.2.5)
 - a) No action required as per this item in Generic Letter No. 83-02.
5. CONTAINMENT PURGE VALVES (II.E.4.2.6)
 - a) NRC has accepted LaSalle's interim position on this item as reflected in LaSalle SER supplement 1.
 - b) T.S. 3.6.1.8 reflects this position.
 - c) Accident qualification of the purge valves is pending on the completion of review by NRC of the data submitted by CEC Co.
6. RADIATION SIGNAL ON PURGE VALVES (II.G.4.2.7)
 - a) No action required per this item in Generic Letter No. 83-02.
7. REPORTING SV AND RV FAILURES AND CHALLENGES (II.K.3.3)
 - a) LaSalle meets this item in T.S. 6.6.A.5 which requires challenges be reported in the monthly report.

8. RCIC RESTART AND RCIC SUCTION (II.K.3.13, II.K.3.22)
 - a) License conditions 2.C.30.j and 2.C.30.n require completion prior to restart after 1st refuel.
9. ISOLATION OF RCIC MODIFICATION (III.K.3.15)
 - a) License condition 2.C.30.k requires completion prior to restart after 1st refuel.
10. INTERLOCK ON RECIRCULATION PUMP-LOOPS (II.K.3.19)
 - a) This does not apply to LaSalle because LaSalle has jet pumps.
11. COMMON REFERENCE LEVEL (II.K.3.27)
 - a) LaSalle meets this item, Reference Figure B 3/4 3-1 in LaSalle Technical Specifications.
12. MANUAL DEPRESSURIZATION (II.K.3.45)
 - a) No action required on this item per Generic Letter No. 83-02.