



GULF STATES UTILITIES COMPANY

POWER OF NO. 124712N POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-8004 345-8851

May 15, 1991
REG- 35,012
File Nos. G9.5, G4.25

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the April 1991 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
Manager-Oversight
River Bend Nuclear Group

MAE/DNL/JWC/JCM/pj
Enclosure

cc: U.S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-91-004
DATE May 14, 1991
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance Analyst
TELEPHONE 635-6094 Ext. 4732

MONTH APRIL, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>934</u>	17	<u>848</u>
2	<u>934</u>	18	<u>5</u>
3	<u>930</u>	19	<u>420</u>
4	<u>929</u>	20	<u>892</u>
5	<u>919</u>	21	<u>930</u>
6	<u>891</u>	22	<u>927</u>
7	<u>925</u>	23	<u>928</u>
8	<u>923</u>	24	<u>928</u>
9	<u>923</u>	25	<u>921</u>
10	<u>929</u>	26	<u>917</u>
11	<u>926</u>	27	<u>881</u>
12	<u>913</u>	28	<u>920</u>
13	<u>908</u>	29	<u>928</u>
14	<u>923</u>	30	<u>926</u>
15	<u>927</u>	31	<u>N/A</u>
16	<u>926</u>		

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: APRIL, 1991 GROSS HOURS IN REPORTING PERIOD: 719
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

NOTE 1: The "Cumulative" column uses actual lifetime values

	THIS MONTH	YR TO DATE	CUMU- LATIVE (NOTE 1)
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>719.0</u>	<u>2707.6</u>	<u>36,117.4</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>695.2</u>	<u>2659.3</u>	<u>33,842.7</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>1,980,425.0</u>	<u>7,403,232.0</u>	<u>88,580,733.0</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>668,190.0</u>	<u>2,511,237.0</u>	<u>29,964,349.7</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)...	<u>626,168.0</u>	<u>2,354,342.0</u>	<u>28,036,092.0</u>

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PAGE 2 OF 2

OPERATING STATUS

NOTE 2: The "Cumulative" column uses commercial operation values to date.

	THIS MONTH	YR TO DATE	CUMU- LATIVE (NOTE 2)
12. REACTOR SERVICE FACTOR.....	100.0	94.1	76.3
13. REACTOR AVAILABILITY FACTOR.....	100.0	94.1	76.3
14. UNIT SERVICE FACTOR.....	96.7	92.4	74.1
15. UNIT AVAILABILITY FACTOR.....	96.7	92.4	74.1
16. UNIT CAPACITY FACTOR (Using MDC).....	93.0	87.4	67.7
17. UNIT CAPACITY FACTOR (Using Design MWe).....	93.0	87.4	67.7
18. UNIT FORCED OUTAGE RATE.....	3.3	7.6	8.1
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Mid Cycle - September 22, 1991 for 10 days			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	OCCURRENCE OF	TIME RECOVER FROM	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
91-04	910416	0140	0134 910419	23.9	F	A	1	Reduction in power to 18% to repair a steam leak downstream of the moisture separator pocket drain strainer (DTM-STRNR88)

SUMMARY: 1. There are 719 hours recorded for the month (vice 720) due to change to Daylight Savings Time on 04/07/91
2. G. F. Hendl has assumed responsibility for this report; K. R. Borneman has been assigned other duties within System Engineering.

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
F: FORCED
S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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REPORT NO. R-91-004

REPORT MONTH APRIL, 1991

DATE May 14, 1991

G. F. Hendl

COMPLETED BY

SIGNATURE

Sr. Compliance Analyst

TITLE

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