

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

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NAME OF PREPARER

PHONE:

(912) 367-7851

NARRATIVE REPORT  
FOR LER 50-366/1983-010

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b. due to the event's showing that the unit was not meeting the requirements of Tech. Specs. table 3.3.6.4-1, Item 10.

Plant conditions at the time of the event(s):

This event occurred on 3/18/83 with reactor power at 1701 MWt (70%).

Detailed description of the event(s):

On 3/18/83, personnel discovered that the safety/relief valve tail-pipe temperature recorder 2B21-R614 was inoperable. (Note: safety/relief valve tail-pipe temperature recorder 2B21-R614 receives its input from safety/relief valve position secondary indicators 2B21-NO04 A-H and K-M).

Consequences of the event(s):

Unit 2 was placed in a 30-day LCO as a result of this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The redundant safety/relief valve position primary indicators were operable.

Justification for continued operation:

Unit 2 was placed in a 30-day LCO as required by Tech. Specs. section 3.3.6.4, ACTION a.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event did not impact any other systems on Unit 2. This event did not affect Unit 1.

Cause(s) of the event(s):

The cause of this event is component failure. The pulsing capacitor shorted out, which caused a fuse to blow.

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Immediate Corrective Action:

The pulsing capacitor and a fuse were replaced and the safety/relief valve tail-pipe temperature recorder was returned to operable status on 3/19/83.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

None required.