

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)01 | S | C | N | E | E | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

CONT

01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 7 | 0 | 7 | 0 | 3 | 1 | 5 | 8 | 3 | 8 | 0 | 4 | 1 | 4 | 8 | 3 | 9  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On March 15, 1983, while at 59% FP, valve 2HP-24 failed to open during its

03 | functional test, thus making it and one independent High Pressure (HP) Train

04 | inoperable. The valve was manually opened and locked in its Engineering Safe-

05 | guards (ES) position, and was declared operable. Had an ES event occurred, the

06 | redundant valve 2HP-25 would have opened to provide the HP injection pumps with

07 | suction from the BWST. Thus, the health and safety of the public were not

08 | affected by this incident.

09 | SYSTEM CODE | S | F | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | B | 13 | COMPONENT CODE | V | A | L | V | E | X | 14 | COMP. SUBCODE | E | 15 | VALVE SUBCODE | G | 16 |

17 | LER/RO REPORT NUMBER | 8 | 3 | 21 | EVENT YEAR | 8 | 3 | 22 | SEQUENTIAL REPORT NO. | 0 | 0 | 3 | 23 | OCCURRENCE CODE | 0 | 3 | 24 | REPORT TYPE | L | 25 | REVISION NO. | 0 | 26 |

18 | ACTION TAKEN | E | 18 | FUTURE ACTION | A | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | N | 23 | NPSD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | L | 25 | COMPONENT MANUFACTURER | L | 2 | 0 | 0 | 26 |

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The cause of this incident was a bent stem valve, thus, component failure. The

11 | valve was "jacked" open and mechanically clamped. It will be replaced at the

12 | next outage of sufficient length. The valve operators on all HP-24 and -25

13 | valves will be replaced, and a preventive maintenance program will be estab-

14 | lished. Valve design will be evaluated.

15 | FACILITY STATUS | E | 28 | % POWER | 0 | 5 | 9 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Operator observation-during testing | 32 |

16 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | AMOUNT OF ACTIVITY | NA | 34 | LOCATION OF RELEASE | NA | 35 |

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39 |

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41 |

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43 |

20 | PUBLICITY ISSUED DESCRIPTION | N | 44 | NRC USE ONLY | 68 | 69 | 70 |

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