OPERATING DATA REPORT

DOCKET NO. 50-302
DATE 4/6/83
COMPLETED BY D. Bogart
TELEPHONE (904) 795-6486

OPERATING STATUS

1. Unit Name: Crystal River Unit 3
2. Reporting Period: 3/1/83 - 3/31/83
3. Licensed Thermal Power (MWt): 2544
4. Nameplate Rating (Gross MWe): 890
5. Design Electrical Rating (Net MWe): 825
6. Maximum Dependable Capacity (Gross MWe): 850
7. Maximum Dependable Capacity (Net MWe): 811
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
N/A
9. Power Level To Which Restricted, If Any (Net MWe): 2475 MW thermal
10. Reasons For Restrictions, If Any: Pump Power Monitors in bypass.

Notes

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	2160	53040
12. Number Of Hours Reactor Was Critical	443.3	1859.3	34066.5
13. Reactor Reserve Shutdown Hours	0	0	1280.3
14. Hours Generator On-Line	443.3	1859.3	33326.2
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1049730	4488404	75013359
17. Gross Electrical Energy Generated (MWH)	367692	1573896	25540513
18. Net Electrical Energy Generated (MWH)	350757	1502253	24247133
19. Unit Service Factor	59.6%	86.1%	62.8%
20. Unit Availability Factor	59.6%	86.1%	62.8%
21. Unit Capacity Factor (Using MDC Net)	58.1%	85.8%	58.0%
22. Unit Capacity Factor (Using DER Net)	57.1%	84.3%	55.4%
23. Unit Forced Outage Rate	0%	0%	25.0%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Refuel outage which began 3/19/83, scheduled to last 16 weeks.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 7/9/83

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		1/14/77
INITIAL ELECTRICITY		1/30/77
COMMERCIAL OPERATION		3/13/77

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-302
UNIT FLCRP-3
DATE 4/8/83
COMPLETED BY D. Bogart
TELEPHONE (904) 795-6486

MONTH March 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	825	17	778
2	814	18	772
3	816	19	324
4	800	20	0
5	804	21	0
6	802	22	0
7	763	23	0
8	797	24	0
9	796	25	0
10	794	26	0
11	792	27	0
12	795	28	0
13	792	29	0
14	785	30	0
15	782	31	0
16	785		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-302
UNIT NAME FLCRP-3
DATE 4/8/83
COMPLETED BY M.W. Culver
TELEPHONE (904) 795-6486

REPORT MONTH 3/83

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
83-05	830307	F	----	A	N/A	N/A	EA	TRANSF	Grid transient caused an outside transmission line to open; plant had to reduce power output to approx. 79% FP.
83-06	830319	F	0.2	H	3	N/A	CH	PUMPXX	While reducing power for a refueling outage the main feedwater pump tripped causing a reactor trip.
83-07	830319	S	300.5	C	4	N/A	RC	FUELXX	Plant stayed shutdown for the start of the refueling outage after the above mentioned trip.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

(9/77)

MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO. 50-302
UNIT FLCRP-3
DATE 4/8/83
COMPLETED BY M.W. Culver
TELEPHONE (904) 795-6486

MONTH March 1983

SUMMARY STATEMENT: The plant operated until the 19th when it shutdown for a scheduled refueling outage.