

CONTROL BLOCK

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7	0	1	8	9	I	L	D	R	S	2	14	2	15	0	0	-	0	0	0	0	0	-	0	0	25	3	26	4	1	1	1	1	30	4	37	CAT	38	5	59				
				LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT									

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	2	3	7	7	0	3	2	0	8	3	3	0	4	1	4	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During refueling outage after performing Bus Undervoltage and ECCS Functional
0 3 | Test (DOS 6600-5), core spray injection valve MO 1402-25B stayed open when a
0 4 | close signal was given. There was no effect to public health and safety. The
0 5 | event is of minimal safety significance since other safety systems were operable
0 6 | and the unit was shutdown. Last occurrence reported by R.O. 83-2 on
0 7 | Docker 50-237.
0 8 |
0 9 |

SYSTEM CODE 0 9		CAUSE CODE S F 11		CAUSE SUBCODE E 12		COMPONENT CODE B 13				COMP. SUBCODE C K T B R K 14				VALVE SUBCODE A 15		Z 16													
LER NO REPORT NUMBER 17		EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 0 2 0		OCCURRENCE CODE /		REPORT TYPE L		REVISION NO. 0		ACTION TAKEN C 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 22		ATTACHMENT SUBMITTED N 23		NPRD-4 FORM SUB. Y 24		PRIME COMP. SUPPLIER N 25		COMPONENT MANUFACTURER G 0 8 0 26	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the event was a defective breaker (GE type TEF). The breaker was
1 1 found to be tripped. It was reset and the valve was satisfactorily closed. The
1 2 breaker was subsequently tested and found to trip well below the nameplate
1 3 setting. This breaker was replaced with a like for like breaker which was
1 4 tested to ensure proper trip setting prior to installation.

1		5		H		28		0			0			0			29			N/A			30			B		31		Surveillance Testing			32	
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ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 9 2 33 10 11 44

AMOUNT OF ACTIVITY (35) N/A

LOCATION OF RELEASE (36) N/A

PERSONNEL EXPOSURES										
NUMBER		TYPE		DESCRIPTION (39)						
1	7	0	0	0	(37)	2	(38)	N/A		

PERSONNEL INJURIES		(41)
NUMBER	DESCRIPTION	

7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80						
LOSS OF OR DAMAGE TO FACILITY (43)																																																																															
TYPE DESCRIPTION																																																																															

1 9 2 42 N/A 10 30

ISSUED		DESCRIPTION		NRC USE ONLY	
2	0	N	(44) N/A		

NRC USE ONLY

NAME OF PREPARER A. Anandappa

PHONE: (815) 942-2920 x421

8304220182 830414
PDR ADDCK 05000237
S PDR



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 45
STA UNIT YEAR NO.

PART 1

TITLE OF DEVIATION

Core Spray Discharge Valve Breaker Trip

OCCURRED

3-20-83

1040

DATE

TIME

SYSTEM AFFECTED 1400

PLANT STATUS AT TIME OF EVENT

TESTING

Core Spray

MODE S/D

PWR(MWT)

LOAD(MWE)

YES

NO

DESCRIPTION OF EVENT

During undervoltage test, after auto initiation, core spray valve

2-1402-25B was given a closed signal and breaker tripped. The breaker was

reset and valve closed satisfactorily. Thermal overloads were checked

and was found to be not tripped.

10 CFR50.72 NRC RED PHONE

YES

NO

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE

26571

YES

NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

Bob Herbert

DATE 3/20/83

PART 2

OPERATING ENGINEER'S COMMENTS

Unit 2 was in cold shutdown when valve failed to operate.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

N/A

REGION III

DATE

TIME

TELEGM/TELECOPY

N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE

IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. # 83-20/03L-0

L.E.R. #

Telecopy

XXXX

Dennis P. Galle

3-21-83

1133

CECO CORPORATE OFFICER

DATE

TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

John M. Almer

OPERATING ENGINEER

3/21/83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

86-5176 (FORM 15-52-1) 10-81

STATION SUPERINTENDENT

DATE