

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

## NARRATIVE REPORT

FOR LER 50-321/1983-036

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME: EDWIN I. HATCH  
DOCKET NUMBER: 50-321

### Tech. Specs. section (s) which requires report:

This 14-day LER is required by Tech. Specs. section 6.9.1.8.i due to the events showing that the unit was not meeting the requirements of Unit 1 Tech. Specs. section 3.5.B.3.

### Plant conditions at the time of the event:

At the time of the occurrence on 3-23-83, at 1900 CST, Unit 1 was in steady state operation at 2433 MWt.

### Detailed description of the event:

"CABLE TRAY AND EQUIPMENT CONDITION INSPECTION" procedure was being performed. A four inch aluminum channel containing the power feed cables for RHR valve motor 1E11-F015B was found cracked. Also, a conduit support supporting the control cables for a RHR valve motor 1E11-F017A was found disconnected. The operability of both loops of the Residual Heat Removal (RHR) LPCI system would be suspect during a seismic event which would be contrary to the requirements of Tech. Specs. section 3.5.B.3

### Consequences of the event:

An orderly reactor shutdown was initiated per Tech. Specs. section 3.5.B.3. The health and safety of the public were not affected by this event.

### Status of redundant or backup subsystems and/or systems:

The HPCI, RCIC, ADS, and CS systems were operable.

### Justification for continued operation:

The damaged four inch aluminum channel was replaced and the conduit support reconnected. The system was returned to operable status within 24 hours. Also, the HPCI, RCIC, ADS, and CS systems were operable.

### If repetitive, number of previous LER:

This is a non-repetitive event.

### Impact to other systems and/or Unit:

This occurrence had no impact on Unit 2 and no impact to other systems on Unit 1.

Narrative Report for LER 50-321/1983-036  
Page Two

Cause(s) of the event:

The cause of this event was due to a construction and/or installation error.

Immediate Corrective Action:

Upon discovery, the damaged four inch aluminum channel was replaced and the conduit support reconnected.

Supplemental Corrective Action:

The corrective actions were made immediately and no supplemental corrective action is needed.

Scheduled (future) corrective action:

NA

Action to prevent recurrence (if different from corrective actions):

NA