

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	J	M	F	2	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | At 0845 on 3/9/83, during the performance of FNP-2-STP-8.0 (RCP Seal Controlled
03 | Leakage Test), the RCS controlled leakage was determined to be 31.7 gpm. Tech.
04 | Spec. 3.4.7.2, in part, requires the RCS controlled leakage be limited to 31.0 gpm.
05 | Tech. Spec. 3.4.7.2 action statement requirements were met. Health/safety of the
06 | public was not affected.
07 |
08 |
7 8 9

SYSTEM CODE C B 11		CAUSE CODE D 12		CAUSE SUBCODE Z 13		COMPONENT CODE Z Z Z Z Z Z 14		COMP. SUBCODE Z 15		VALVE SUBCODE Z 16							
EVENT YEAR 8 3 21 22		SEQUENTIAL REPORT NO. 0 1 4 23 24 26		OCCURRENCE CODE 0 3 27 28 29		REPORT TYPE L 30		REVISION NO. 0 31 32									
ACTION TAKEN E 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 37 40		ATTACHMENT SUBMITTED Y 23 41		NPRD-4 FORM SUB. N 24 42		PRIME CO. AP. SUPPLIER Z 25 43		COMPONENT MANUFACTURER Z 9 9 9 26 44 47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 During the first performance of STP-8 following the last refueling, the controlled

11 leakage was adjusted to less than 31 gpm. However, two letdown orifices were in

12 service. On 3/9/83 only one letdown orifice was in service during the performance

13 of STP-8. Therefore, the 3/9/83 test was performed at a greater charging pump

14 discharge header pressure causing the seal water injection flow to be greater than

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	E	28	1	0	0	29	NA	30
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			
1	6	Z	33	Z	34	NA	35	NA	36
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION			
1	7	0	0	0	37	Z	38	NA	39
PERSONNEL INJURIES		NUMBER		DESCRIPTION					
1	8	0	0	0	40	NA	41		
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION					
1	9	Z	42	NA	43				
PUBLICITY		ISSUED		DESCRIPTION					
2	0	N	44	NA	45				

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PDR ADOCK 05000364
S PDR

NRC USE ONLY

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (Continued)

31 gpm. The excess controlled leakage condition was not detected during normal operation because the seal water injection flow control valve was throttled. During the performance of STP-8 it is in the accident position of fully open. The seal water flow was adjusted and FNP-2-STP-8 was satisfactorily performed verifying the controlled leakage to be less than 31 gpm at 0850 on 3/9/83.

The procedure has been changed to insure that throttle valves are initially set for the highest normal charging discharge header pressure.