NRC FORM 366
(7-77)

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: |__|__|__|__|__|__| 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| 0 | 1 | | A | R | A | N | 0 | 2 | 2 LICENSEE CODE | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 LICENSE NUMBER | 4 | 1 | 1 | 1 | 1 | 4 LICENSE TYPE | __ | __ | 5 CAT

| 0 | 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 8 | 7 DOCKET NUMBER | 0 | 3 | 1 | 1 | 8 | 3 | 8 EVENT DATE | 0 | 4 | 0 | 7 | 8 | 3 | 9 REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

| 0 | 2 | On 3/11/83, while in Mode 1 at 100% full power, containment spray pump 2P-35A tripped because the 'C' phase
| 0 | 3 | instantaneous overcurrent relay tripped. Containment spray pump 2P-35B and its associated train were operable.
| 0 | 4 | The pump was being started as part of a surveillance test. Repairs were made and the pump was successfully
| 0 | 5 | started approximately 3 hours after the pump tripped. This is well within the 72 hours required by the action
| 0 | 6 | statement of T.S. 3.6.2. This occurrence is reportable per T.S. 6.9.1.9.b. There have been no similar
| 0 | 7 | occurrences.
| 0 | 8 |

| 0 | 9 | SYSTEM CODE | S | B | 11 — CAUSE CODE | E | 12 — CAUSE SUBCODE | X | 13 — COMPONENT CODE | R | E | L | A | Y | X | 14 — COMP SUBCODE | X | 15 — VALVE SUBCODE | Z | 16

17 LER/RO REPORT NUMBER — EVENT YEAR | 8 | 3 | — |---| — SEQUENTIAL REPORT NO. | 0 | 1 | 6 | — | / | — OCCURRENCE CODE | 0 | 3 | — REPORT TYPE | L | — |---| — REVISION NO | 0 |

ACTION TAKEN | E | 18 — FUTURE ACTION | A | 19 — EFFECT ON PLANT | Z | 20 — SHUTDOWN METHOD | Z | 21 — HOURS | 0 | 0 | 0 | 0 | 22 — ATTACHMENT SUBMITTED | Y | 23 — NPRD-4 FORM SUB | N | 24 — PRIME COMP. SUPPLIER | A | 25 — COMPONENT MANUFACTURER | G | 0 | 8 | 0 | 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

| 1 | 0 | The cause of the event was determined to be deviation from setpoint. The setpoint was determined to be 28 amps
| 1 | 1 | versus the normal setpoint of 48 amps. It appears the setpoint was erroneously set during a previous calibra-
| 1 | 2 | tion, however, setpoint drift could not be conclusively ruled out as the cause of the event. The relay was
| 1 | 3 | reset to 48 amps and reinstalled. The relay will be checked periodically to determine if further setpoint drift
| 1 | 4 | occurs. Previous data sheets for these relays were reviewed and no setpoint drift was found during previous

| 1 | 5 | FACILITY STATUS | E | 28 — % POWER | 1 | 0 | 0 | 29 — OTHER STATUS NA | 30 — METHOD OF DISCOVERY | B | 31 — DISCOVERY DESCRIPTION Routine Surveillance | 32

| 1 | 6 | ACTIVITY RELEASED | Z | 33 — CONTENT OF RELEASE | Z | 34 — AMOUNT OF ACTIVITY NA | 35 — LOCATION OF RELEASE NA | 36

PERSONNEL EXPOSURES
| 1 | 7 | NUMBER | 0 | 0 | 0 | 37 — TYPE | Z | 38 — DESCRIPTION NA | 39

PERSONNEL INJURIES
| 1 | 8 | NUMBER | 0 | 0 | 0 | 40 — DESCRIPTION NA | 41

LOSS OF OR DAMAGE TO FACILITY
| 1 | 9 | TYPE | Z | 42 — DESCRIPTION NA | 43

PUBLICITY
| 2 | 0 | ISSUED | N | 44 — DESCRIPTION NA | 45 — NRC USE ONLY |_|_|_|_|_|_|_|_|_|_|_|_|

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LER No. 83-016/03L-0

Cause Description and Corrective Actions (Continued)

calibrations.