

OPERATING DATA REPORT

OPERATING STATUS

UNIT NAME...OYSTER CREEK

1. DOCKET NUMBER . . .50-219
2. UTILITY DATA PREPARED BY. . . M.J. MCFADDEN
(609) 971-4637
3. REPORTING PERIOD . . . NOVEMBER, 1982
4. LICENSED THERMAL POWER (MWT) . . . 1930
5. NAMEPLATE RATING (GROSS MWE) . . . 687.5 X 0.8
6. DESIGN ELECTRICAL RATING (NET MWE) . . . 650
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 650
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 620
9. IF CHANCES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 300
11. REASON FOR RESTRICTION, IF ANY: FUEL DEPLETION

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	720	8,016	113,424
13. HOURS RX CRITICAL	720	5,084.9	83,061.3
14. RX RESERVE SHUTDOWN HOURS	0	0	468.2
15. HOURS GENERATOR ON-LINE	720	4,974.5	81,184.5
16. UT RESERVE SHUTDOWN HOURS	0	0	0
17. GROSS THERMAL ENER. (MWH)	726,700	6,306,000	134,897,030.5
18. GROSS ELEC. ENER. (MWH)	221,490	1,990,830	45,676,805
19. NET ELEC. ENER. (MWH)	207,940	1,888,550	43,955,988
20. UT SERVICE FACTOR	100	62.1	71.6
21. UT AVAIL. FACTOR	100	62.1	71.6
22. UT CAP FACTOR (MDC NET)	46.6	38.0	63.7
23. UT CAP FACTOR (DER NET)	44.4	36.3	59.6
24. UT FORCED OUTAGE RATE	0	37.9	9.7
25. FORCED OUTAGE HOURS	0	3041.5	8674.1

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION):
REFUELING AND MAINTENANCE, 2/12/83, 11 MONTHS
27. IF CURRENTLY SHUTDOWN, ESTIMATE STARTUP TIME: N/A