

# OPERATING DATA REPORT

## OPERATING STATUS

UNIT NAME...OYSTER CREEK

1. DOCKET NUMBER . . .50-219
2. UTILITY DATA PREPARED BY. . . M.J. MCFADDEN  
(609) 971-4637
3. REPORTING PERIOD . . . OCTOBER, 1982
4. LICENSED THERMAL POWER (MWT) . . . 1930
5. NAMEPLATE RATING (GROSS MWE) . . . 687.5 X 0.8
6. DESIGN ELECTRICAL RATING (NET MWE) . . . 650
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 650
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 620
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 360
11. REASON FOR RESTRICTION, IF ANY: FUEL DEPLETION

	<u>MCNTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	745	7 296	112,704
13. HOURS RX CRITICAL	745	4,364.9	82,341.3
14. RX RESERVE SHUTDOWN HOURS	0	0	468.2
15. HOURS GENERATOR ON-LINE	745	4,254.5	80,464.5
16. UT RESERVE SHUTDOWN HOURS	0	0	0
17. GROSS THERMAL ENER. (MWH)	827,300	5,579,300	134,170,330.5
18. GROSS ELEC. ENER. (MWH)	260,200	1,769,340	45,455,315
19. NET ELEC. ENER. (MWH)	245,920	1,680,610	43,748,048
20. UT SERVICE FACTOR	100	58.3	71.4
21. UT AVAIL. FACTOR	100	58.3	71.4
22. UT CAP FACTOR (MDC NET)	53.2	37.2	63.8
23. UT CAP FACTOR (DER NET)	50.8	35.4	59.7
24. UT FORCED OUTAGE RATE	0	41.7	9.7
25. FORCED OUTAGE HOURS	0	3041.5	8674.1

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION):

REFUELING AND MAINTENANCE, 2/12/83, 11 MONTHS

27. IF CURRENTLY SHUTDOWN, ESTIMATE STARTUP TIME: N/A