

# OPERATING DATA REPORT

## OPERATING STATUS

UNIT NAME...OYSTER CREEK

1. DOCKET NUMBER . . .50-219
2. UTILITY DATA PREPARED BY. . . M.J. MCFADDEN  
(609) 971-4637
3. REPORTING PERIOD . . . AUGUST, 1982
4. LICENSED THERMAL POWER (MWT) . . . 1930
5. NAMEPLATE RATING (GROSS MWE) . . . 687.5 X 0.8
6. DESIGN ELECTRICAL RATING (NET MWE) . . . 650
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 650
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 620
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 400
11. REASON FOR RESTRICTION, IF ANY: FUEL DEPLETION

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744	5,831	111,239
13. HOURS RX CRITICAL	412.7	2,899.9	80,876.3
14. RX RESERVE SHUTDOWN HOURS	0	0	468.2
15. HOURS GENERATOR ON-LINE	390.4	2,789.5	78,999.5
16. UT RESERVE SHUTDOWN HOURS	0	0	0
17. GROSS THERMAL ENER. (MWH)	522,100	3,864,200	132,455,230.5
18. GROSS ELEC. ENER. (MWH)	160,520	1,226,390	44,912,365
19. NET ELEC. ENER. (MWH)	150,230	1,166,030	43,233,468
20. UT SERVICE FACTOR	52.5	47.8	71.0
21. UT AVAIL. FACTOR	52.5	47.8	71.0
22. UT CAP FACTOR (MDC NET)	32.6	32.3	63.9
23. UT CAP FACTOR (DER NET)	31.1	30.8	59.8
24. UT FORCED OUTAGE RATE	47.5	52.2	9.9
25. FORCED OUTAGE HOURS	353.6	3041.5	8674.1

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION):  
REFUELING AND MAINTENANCE, 2/12/83, 11 MONTHS
27. IF CURRENTLY SHUTDOWN, ESTIMATE STARTUP TIME: N/A