

OPERATING DATA REPORT

OPERATING STATUS

UNIT NAME...OYSTER CREEK

1. DOCKET NUMBER . . .50-219
2. UTILITY DATA PREPARED BY. . . M.J. MCFADDEN
(609) 971-4637
3. REPORTING PERIOD . . . JANUARY, 1983
4. LICENSED THERMAL POWER (MWT) . . . 1930
5. NAMEPLATE RATING (GROSS MWE) . . . 687.5 X 0.8
6. DESIGN ELECTRICAL RATING (NET MWE) . . . 650
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 650
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 620
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 240
11. REASON FOR RESTRICTION, IF ANY: FUEL DEPLETION

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744	744	114,912
13. HOURS RX CRITICAL	744	744	84,357.2
14. RX RESERVE SHUTDOWN HOURS	0	0	468.2
15. HOURS GENERATOR ON-LINE	744	744	82,429.7
16. UT RESERVE SHUTDOWN HOURS	0	0	0
17. GROSS THERMAL ENER. (MWH)	709,300	709,300	136,088,030.5
18. GROSS ELEC. ENER. (MWH)	185,010	185,010	45,997,285
19. NET ELEC. ENER. (MWH)	172,100	172,100	44,252,628
20. UT SERVICE FACTOR	100	100	71.7
21. UT AVAIL. FACTOR	100	100	71.7
22. UT CAP FACTOR (MDC NET)	37.3	37.3	63.3
23. UT CAP FACTOR (DER NET)	35.6	35.6	59.3
24. UT FORCED OUTAGE RATE	0	0	9.8
25. FORCED OUTAGE HOURS	0	0	8916.8

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION):
REFUELING AND MAINTENANCE, 2/12/83, 11 MONTHS
27. IF CURRENTLY SHUTDOWN, ESTIMATE STARTUP TIME: N/A