

# OPERATING DATA REPORT

## OPERATING STATUS

UNIT NAME...OYSTER CREFK

1. DOCKET NUMBER . . .50-219
2. UTILITY DATA PREPARED BY. . . M.J. MCFADDEN  
(609) 971-4637
3. REPORTING PERIOD . . . DECEMBER, 1982
4. LICENSED THERMAL POWER (MWT) . . . 1930
5. NAMEPLATE RATING (GROSS MWE) . . . 687.5 X 0.8
6. DESIGN ELECTRICAL RATING (NET MWE) . . . 650
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 650
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE) . . . 620
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 270
11. REASON FOR RESTRICTION, IF ANY: FUEL DEPLETION

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744	8,760	114,168
13. HOURS RX CRITICAL	551.9	5,636.8	83,613.2
14. RX RESERVE SHUTDOWN HOURS	0	0	468.2
15. HOURS GENERATOR ON-LINE	501.3	5,475.7	81,685.7
16. UT RESERVE SHUTDOWN HOURS	0	0	0
17. GROSS THERMAL ENER. (MWH)	481,700	6,787,700	135,378,730.5
18. GROSS ELEC. ENER. (MWH)	135,470	2,126,300	45,812,275
19. NET ELEC. ENER. (MWH)	124,540	2,013,090	44,080,528
20. UT SERVICE FACTOR	67.4	62.5	71.6
21. UT AVAIL. FACTOR	67.4	62.5	71.6
22. UT CAP FACTOR (MDC NET)	27.0	37.1	63.4
23. UT CAP FACTOR (DER NET)	25.8	35.4	59.4
24. UT FORCED OUTAGE RATE	32.6	37.5	9.8
25. FORCED OUTAGE HOURS	242.7	3284.3	8916.8

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION):  
REFUELING AND MAINTENANCE, 2/12/83, 11 MONTHS
27. IF CURRENTLY SHUTDOWN, ESTIMATE STARTUP TIME: N/A