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April 24, 1991
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C321-91-2112

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Gentlemen:

Subject: Oyster Creek Nuclear Generating Station (OCNGS)
Docket No. 50-219
License No. DPR-16
Core Spray Sparger Inspections

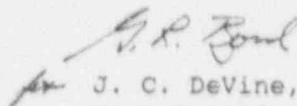
Reference: (1) GPUN letter 5000-91-2036/C321-91-2100, dated 4/15/91
(2) GPUN letter 5000-89-1697, dated 1/19/89

Topical Report No. 080 which was recently sent for your review described the nondestructive examinations (NDE) that were performed during the 13R outage on the Core Spray Spargers and the associated in-vessel annulus piping.

During a recent conversation with NRC staff, it was identified that a footnote from Table 1 of the report was inadvertently omitted. This footnote was previously included in our 12R inspection report (Reference 2), and does not change the results (no new indications) from our 12R or 13R inspections. Please replace Table 1 with the enclosed amended table.

In the event the staff may have any further comments or questions, please contact Mr. Michael Laggart, Manager, Corporate Nuclear Licensing at (201) 316-7968.

Sincerely,


J. C. DeVine, Jr.
Vice President and Director,
Technical Functions

Enclosure

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cc: Administrator, Region 1
NRC Resident Inspector
Oyster Creek NRC Project Manager

TABLE 1

CORE SPRAY PIPING INSPECTION SUMMARY

	<u>Spargers</u>		<u>Annulus Piping</u>		<u>Air Test</u>	<u>Remarks</u>
	<u>Visual</u>	<u>Ultrasonic</u>	<u>Visual</u>	<u>Ultrasonic</u>		
1978	1 through wall crack	--	No indications	--	Air release observed from 1 crack (208°) only	One Repair Bracket installed at 208° (Sys II)
1980	19 indications called cracks	16 indications	2 indications	--	"	Seven Repair Brackets installed (Sys II) two repair brackets installed (Sys I)
28 Total Indications (excluding 1978 indication)						
1982 Video Enhancements	Video enhanced 1980 visual indications. Results identified: 3 cracks 2 possible cracks	--	Video enhanced on 1980 indication Results: Not a crack (6 x 5 reducer)	--	--	--
1983	No indications* (4 of 1980 indications examined)	No indications* (5 of 16 - 1980 indications rechecked)	No indications	No indications 7 welds inspected	"	Area of Inspection limited by repair brackets
1986	No indications*	No indications*	No indications	--	--	--
1988	No indications*	--	No indications	--	**Air release observed from two repair brackets upper sparger.	**Air release from 196° repair bracket intermittent. Air release from 208° repair bracket continuous.

TABLE 1 - (Continued)

CORE SPRAY PIPING INSPECTION SUMMARY

	<u>Spargers</u>		<u>Annulus Piping</u>		<u>Air Test</u>	<u>Remarks</u>
	<u>Visual</u>	<u>Ultrasonic</u>	<u>Visual</u>	<u>Ultrasonic</u>		
1991	No indications *	--	No indications	--	Air release observed from one repair bracket (208°) upper sparger.	Air release from 208° repair bracket continuous.

* Area of inspection limited by repair brackets

** A subsequent air test confirmed that air bubbles were released from the sparger nozzles beneath the 196° repair clamp.