

# OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE March 4, 1983  
 COMPLETED BY Andrew E. McNamara  
 Andrew E. McNamara  
 TELEPHONE 1 (315) 524-4446  
 Ext. 301

## OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: February, 1983
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The reactor power level was maintained at 100% for the report period, with one minor exception on 2/18 detailed on Page 4.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672.00	1,416.00	116,232.00
12. Number of Hours Reactor Was Critical	672.00	1,399.03	88,285.18
13. Reactor Reserve Shutdown Hours	0	0	1,631.32 *
14. Hours Generator On-Line	672	1,396.25	86,376.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,018,944	2,015,064	118,597,618
17. Gross Electrical Energy Generated (MWH)	334,090	659,022	38,625,819
18. Net Electrical Energy Generated (MWH)	317,819	625,840	36,611,902
19. Unit Service Factor	100%	98.61%	74.31%
20. Unit Availability Factor	100%	98.61%	74.32%
21. Unit Capacity Factor (Using MDC Net)	100.63%	94.04%	68.92%
22. Unit Capacity Factor (Using DER Net)	100.63%	94.04%	68.92%
23. Unit Forced Outage Rate	0%	1.39%	8.40%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):  
March 26, 1983 - Refueling and Maintenance

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\* Cumulative Total commencing January 1, 1975

## AVERAGE DAILY UNIT POWER LEVEL

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MONTH February, 1983

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>473</u>
2.	<u>473</u>
3.	<u>474</u>
4.	<u>474</u>
5.	<u>474</u>
6.	<u>474</u>
7.	<u>474</u>
8.	<u>473</u>
9.	<u>473</u>
10.	<u>473</u>
11.	<u>474</u>
12.	<u>473</u>
13.	<u>473</u>
14.	<u>473</u>
15.	<u>472</u>
16.	<u>472</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>472</u>
18.	<u>472</u>
19.	<u>473</u>
20.	<u>473</u>
21.	<u>474</u>
22.	<u>473</u>
23.	<u>474</u>
24.	<u>473</u>
25.	<u>472</u>
26.	<u>472</u>
27.	<u>472</u>
28.	<u>472</u>
29.	<u>-</u>
30.	<u>-</u>
31.	<u>-</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH February, 1983

DOCKET NO. 50-244

UNIT NAME #1, Ginna Station

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No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or significant power reductions to report.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4  
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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MONTH FEBRUARY, 1983

The reactor power level was maintained at 100% for the report period, with one minor exception, a reduction to ~ 99% on 2/18 to perform a periodic test on the Auxiliary Feedwater System. The power level was restored to 100% after the test and remained there for the balance of the report period.

GINNA STATION

Maintenance Report Summary

February, 1983

During February, routine maintenance and inspections were completed. Safety related maintenance included replacing a leaking diaphragm on FCV-110C, Flow Control Valve for makeup from the Boric Acid Blender to the Volume Control Tank.