

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

C A S I O S 3 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 CAT 56 57L 6 0 5 0 0 0 3 6 2 7 0 3 0 2 8 3 8 0 4 1 1 8 3 9
REPORT SOURCE 60 61 DOCKET NUMBER 66 67 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

With the plant in Mode 4 at 1015, pressurizer surge line sample valve 3HV-0512 failed to close during stroke testing which was being performed to investigate valve position indication problems. The valve was declared inoperable and LCO 3.6.3 invoked. As required by LCO 3.6.3, Action Statement 'b', the penetration was isolated by deenergizing and shutting the redundant valve 3HV-0513 at 1035. There was no impact on plant operation or the health and safety of plant personnel or the public.

SYSTEM CODE 3 10 S D 11 CAUSE CODE 11 E 12 CAUSE SUBCODE 12 B 13 COMPONENT CODE 13 V A L V E X 14 COMP SUBCODE 15 F 16 VALVE SUBCODE 16 D 16
EVENT YEAR 21 22 8 3 23 SHUTDOWN METHOD 23 Z 21 HOURS 22 0 0 0 0 23 ATTACHMENT SUBMITTED 23 N 23 NPD-4 FORM SUB 24 N 24 PRIME COMP. SUPPLIER 25 A 25 COMPONENT MANUFACTURER 26 W 2 5 5 26
LER NO. REPORT NUMBER 17 18 8 3 19 ACTION TAKEN 18 X 18 FUTURE ACTION 19 Z 19 EFFECT ON PLANT 20 Z 20 SHUTDOWN METHOD 21 Z 21 HOURS 22 0 0 0 0 23 ATTACHMENT SUBMITTED 23 N 23 NPD-4 FORM SUB 24 N 24 PRIME COMP. SUPPLIER 25 A 25 COMPONENT MANUFACTURER 26 W 2 5 5 26
REVISION NO. 32 0 32

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Inability of the valve to close was attributed to mechanical binding of the packing. New packing had been installed approximately 3 weeks prior to this event. The valve had satisfactorily passed a stroke test after the packing installation. Several valve actuator parts were inspected and the valve was exercised and returned to operable status using Procedure S023-3-3.30 at 2300 on March 2, 1983. An engineering evaluation will be conducted to determine if design changes or other corrective actions are appropriate.

FACILITY STATUS 28 B 28 % POWER 29 0 0 0 29 OTHER STATUS 30 NA 30 METHOD OF DISCOVERY 31 A 31 DISCOVERY DESCRIPTION 32 Investigation of Valve indication problems 32
ACTIVITY CONTENT 33 Z 33 RELEASED OF RELEASE 34 Z 34 AMOUNT OF ACTIVITY 35 NA 35 LOCATION OF RELEASE 36 NA 36
PERSONNEL EXPOSURES 37 0 0 0 37 TYPE 38 Z 38 DESCRIPTION 39 NA 39
PERSONNEL INJURIES 40 0 0 0 40 DESCRIPTION 41 NA 41
LOSS OF OR DAMAGE TO FACILITY 42 Z 42 TYPE 43 NA 43
PUB. CITY 44 N 44 DESCRIPTION 45 NA 45
NRC USE ONLY 46 47 48 49 50

8304140218 830401
PDR ADOCK 05000362
S PDR

H. B. RAY

714/492-7700