

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7	8	60	61	DOCKET NUMBER					68	69	EVENT DATE					74	75	REPORT DATE					80			

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) Emergency Chiller Room supply and

018 (See attachment.)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 4] This event is considered to have seen an

ACTIVITY	CONTENT	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
RELEASED	OF RELEASE	(35)	(36)

PERSONNEL EXPOSURES	DATE	DESCRIPTION	39
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PERSONNEL INJURIES
PDR ADOCK 05000361

LOSS OF OR DAMAGE TO FACILITY (13)

7 8 9 10
PUBLICITY (45) NRE USE ONLY

7 9 10 714/492-7700

H. B. RAY

PHONE

714/492-7799

1-800-871-9220

ATTACHMENT TO LER 83--024
SOUTHERN CALIFORNIA EDISON COMPANY
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT NO. 2, DOCKET NO. 50-361

SUPPLEMENTAL INFORMATION FOR EVENT DESCRIPTION

Inoperability of E-336 rendered HPSI pump 2P-017 inoperable. Additionally, the swing pump, HPSI 2P-018 was not aligned to its Train B bus and HPSI 2P-019 had its dc control power to its related breaker turned off. Therefore, the most restrictive LCO (3.5.3) for Unit 2 was invoked. As required by LCO 3.5.3, Action Statement 'a', the dc control power to 2P-019 was turned on restoring the inoperable HPSI pump within one hour. Since one ECCS train was restored to operable status within the time constraint of the applicable LCO and normal HVAC was operating throughout the event, there was no impact on plant operation or the health and safety of plant personnel or the public.