

CONTROL BLOCK:

--	--	--	--	--	--

1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	B	R	F	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5																					
2		LICENSEE CODE						14						LICENSE NUMBER						25						26					LICENSE TYPE					30					57					CAT 58				

CON'T

REPORT SOURCE L 6 0 5 0 0 0 2 5 9 7 0 3 1 0 8 3 8 0 4 0 8 8 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

ID	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES	CIRCUIT
02	During steady state operation, while performing S.I. 4.7.D.1.b-1, Primary	

0	3	Containment Isolation Valves Operability Test, the drywell equipment drain
---	---	--

04 isolation valve closed in 45 seconds which exceeded the maximum allowable

05 | closing time of 15 seconds. (T.S. 3.7.D.2) There was no effect on public

06 | health and safety. Redundant systems were operable.

0	7	
---	---	--

08 _____

09		SYSTEM CODE S D ⑪		CAUSE CODE E ⑫	CAUSE SUBCODE X ⑬	COMPONENT CODE V A L V E X ⑭				COMP. SUBCODE E ⑮	VALVE SUBCODE P ⑯		
7	8	9	10	11	12	13	14	15	16	17	18	19	20

REVISION _____

17	LER/RO REPORT NUMBER	EVENT YEAR	REPORT NO.	CODE	TYPE	NO.										
		8 3	0 1 4	0 3	1	0										
		21 22	23 24 25 26	27 28 29	30 31	32										
	ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	22	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER						
	B	18	A	19	Z	20	Z	21	0 0 0 0 0	Y	23	N	24	N	25	V 0 9 1 5
	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	The Versa control solenoid valve was unable to exhaust due to an oily, gummy
---	---	--

1 1 | film covering the internals. The film was a result of an in-line oil supply

1 2 on the valve. The solenoid valve was disassembled, cleaned, and returned to

1 3 service. These valves will be replaced and the inline oil supply removed

1 4 | during refueling outages. The Versa catalog number was USG-3521.

FACILITY STATUS						% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
1	5	E				088	NA	B	Surveillance Testing

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 2 (33) 2 (34) NA NA

PERSONNEL EXPOSURES		TYPE		DESCRIPTION	
NUMBER					
1	7	0	0	0	NA
		(37)	2	(38)	

PERSONNEL INJURIES		DESCRIPTION		(41)
1	2	3	4	5
0	0	0	0	(40)
				NA

7	8	9	11	12
LOSS OF OR DAMAGE TO FACILITY				
TYPE		DESCRIPTION		
				NA

7 8 9 10 PUBLICITY ISSUED DESCRIPTION (45) NRC USE ONLY

N (44) NA

NAME OF PREPARER James R. Aaron PHONE (205) 729-0857

8304130322 830408
PDR ADDCK 05000259
S PDR

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 83014 Technical Specification Involved 3.7.D

Reported Under Technical Specification 6.7.2.b.(2) * Date Due NRC 4-9-83

Event Narrative:

Unit 1 was operating at 88-percent power; unit 2 was in a refueling outage; unit 3 was operating at 100-percent power. Only unit 1 was affected by this event.

On March 10, 1983 drywell equipment drain isolation valve (1-FCV-77-15A) exceeded the maximum designed closure time during the performance of quarterly surveillance instruction 4.7.D.1.b-1, Primary Containment Isolation Valves Operability Test. The valve was isolated (T.S. 3.7.D.2) and its control valve was disassembled, cleaned, and returned to service correcting the problem. An oily, gummy film was removed from the solenoid valve internals thus allowing the valve to exhaust properly. The film was the result of oil from an inline oil supply being used to lubricate the cylinder of the flow control valve.

These solenoid control valves will be replaced and the inline oil supply removed during refueling outages.

There was no effect on public health and safety. Redundant systems were operable.

* Previous Similar Events:

BFRO-50-259/73051W 82040, 82044

260/74014W

296/82035

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: JRP