



**Entergy  
Operations**

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April 18, 1991

OCAN049101

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Mail Station P1-137  
Washington, DC 20555

Subject: Arkansas Nuclear One - Units 1 and 2  
Docket Nos. 50-313 and 50-368  
License Nos. DPR-51 and NPF-6  
Technical Specifications Change Request  
Radioactive Effluent Release Report

Gentlemen:

Attached for your review and approval are proposed changes to ANO-1 Technical Specification 6.12.2.6(b) and ANO-2 Technical Specification 6.9.3.1 revising the reporting requirements for Radioactive Effluent Release Reports to Regulatory Guide 1.21, Revision 1.

The proposed change has been evaluated in accordance with 10CFR50.91(a)(1) using the criteria in 10CFR50.92(c) and it has been determined that these changes involve no significant hazards considerations.

We request that the effective date for this change be 30 days after NRC issuance of the amendment to allow for distribution and procedural revisions necessary to implement this change.

Very truly yours,

NSC/sgw  
Attachments

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cc: Mr. Robert Martin  
U. S. Nuclear Regulatory Commission  
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STATE OF ARKANSAS )

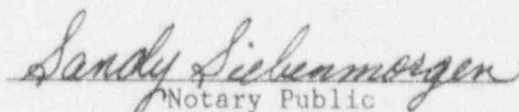
COUNTY OF LOGAN )

SS

I, N. S. Carns, being duly sworn, subscribe to and say that I am Vice President, Operations ANO for Entergy Operations, Incorporated; that I have full authority to execute this oath; that I have read the document numbered 0CAN049101 and know the contents thereof; and that to the best of my knowledge, information and belief the statements in it are true.

  
N. S. Carns

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for the County and State above named, this 18th day of April, 1991.

  
Notary Public

My Commission Expires:

May 11, 2000

ENCLOSURE

PROPOSED TECHNICAL SPECIFICATION

AND

RESPECTIVE SAFETY ANALYSES

IN THE MATTER OF AMENDING

LICENSE NOS. DPR-51 AND NPF-6

ENTERGY OPERATIONS, INCORPORATED

ARKANSAS NUCLEAR ONE, UNITS 1 AND 2

DOCKET NOS. 50-313 AND 50-368



#### PROPOSED CHANGE

The proposed changes to the ANO-1 Technical Specification 6.12.2.6(b) and ANO-2 Technical Specification 6.9.3.1 are to revise the format of the Semiannual Radioactive Effluent Release Report from Regulatory Guide 1.21, Rev.0, Appendix A to Regulatory Guide 1.21, Revision 1.

#### BACKGROUND

During the NRC exit meeting for inspection 50-313/90-04; 50-368/90-04 conducted on February 2, 1990, the NRC inspector recommended that the reporting format for the Semiannual Radioactive Effluent Release Reports be revised to comply with Regulatory Guide 1.21, Revision 1. The Technical Specifications for both Units currently state that the data be summarized following the format of Regulatory Guide 1.21, Revision 0, Appendix A.

#### DISCUSSION

Entergy Operations has developed a new computer system that includes a database for reporting radioactive effluent releases in the format of Regulatory Guide 1.21, Revision 1. Current plans are to submit the semiannual report for the first six months of 1991 in the Revision 1 format by August 30, 1991. This proposed change to the Technical Specifications supports that format change. In our letter of August 8, 1990 (OCAN089002), Entergy Operations committed to revise our reporting requirements for these reports.

#### DETERMINATION OF SIGNIFICANT HAZARDS

An evaluation of the proposed change has been performed in accordance with 10CFR50.91(a)(1) regarding no significant hazards consideration using the standards in 10CFR50.92(c). A discussion of those standards as they relate to this amendment request follows:

Criterion 1 - Does Not Involve a Significant Increase in the Probability or Consequences of an Accident Previously Evaluated.

This change is to update the Specifications to a more recent reporting format. This change is administrative in nature and therefore no increase in the probability or consequences of an accident previously evaluated is incurred as a result of this change.

Criterion 2 - Does Not Create the Possibility of a New or Different Kind of Accident from any Previously Evaluated.

The proposed change is administrative in nature and therefore does not create the possibility of a new or different kind of accident from any previously evaluated.

Criterion 3 - Does Not Involve a Significant Reduction in the Margin of Safety.

As this proposed change will revise the reporting requirements to a more recent revision to the Regulatory Guide and is therefore administrative in nature, the margin of safety will not be reduced.

The Commission has provided guidance concerning the application of the standards for determining whether a significant hazards consideration exists. The proposed amendment most closely matches example (vii):

"A change to conform a license to changes in the regulations, where the license change results in very minor changes to facility operations clearly in keeping with the regulations."

Based on the above evaluation it is concluded that the proposed Technical Specification change does not constitute a significant hazards concern.