



**CENTERIOR
ENERGY**

PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(216) 259-3737

Mail Address:
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PERRY, OHIO 44081

Robert A. Stratman
VICE PRESIDENT - NUCLEAR

September 15, 1994
PY-CEI/NRR-1859L

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the August 1994 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

RAS:LKR:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III
Director, Office of Resource Management

200150

9409210351 940831
PDR ADOCK 05000440
R Operating Companies PDR
Cleveland Electric Illuminating
Toledo Edison

JE24

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

August 1, 1994 - August 31, 1994

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
UNIT PERRY ONE
DATE 09/15/94
CONTACT L.K. ROUTZAP
TELEPHONE (216)280-2701

MONTH AUGUST 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	7
14	127
15	339
16	519

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	820
18	854
19	799
20	865
21	996
22	1166
23	1169
24	1165
25	1159
26	1160
27	1159
28	1155
29	1166
30	1172
31	1166

OPERATING DATA REPORT

UNIT: PERRY ONE

DATE: 09/15/94

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: AUGUST 1994
3. Utility Contact: L.K. Routzahn
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
NONE
10. Power Level to Which Restricted, IF any (Net MWe): 100%
11. Reasons for Restrictions, IF Any: OPERATING LICENSE

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>744</u>	<u>5831.0</u>	<u>59,483.0</u>
13. Hours Reactor was Critical	<u>576.5</u>	<u>1,470.0</u>	<u>39,001.4</u>
14. Reactor reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>438.1</u>	<u>1,223.4</u>	<u>37,359.0</u>
16. Unit Reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>1,336,733</u>	<u>4,060,147</u>	<u>126,940,908</u>
18. Gross Electrical Energy (MWH)	<u>428,404</u>	<u>1,367,810</u>	<u>43,592,802</u>
19. Net Electrical Energy (MWH)	<u>400,598</u>	<u>1,288,274</u>	<u>41,381,203</u>
20. Unit Service Factor	<u>58.9%</u>	<u>21.0%</u>	<u>62.8%</u>
21. Unit Availability Factor	<u>58.9%</u>	<u>21.0%</u>	<u>62.8%</u>
22. Unit Capacity Factor (using MDC Net)	<u>46.2%</u>	<u>18.9%</u>	<u>60.3%</u>
23. Unit Capacity Factor (Using DER Net)	<u>45.2%</u>	<u>18.6%</u>	<u>58.4%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>4.4%</u>	<u>12.2%</u>
25. Forced Outage Hours	<u>0</u>	<u>56.2</u>	<u>5,195.0</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

27. If Shutdown at end of Report Period, Estimated Date of Startup:

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH AUGUST 1994

DOCKET NO. 50-440
UNIT NAME PERRY ONE
DATE 09/15/94
CONTACT L.K.ROUTZAHN
TELEPHONE (216)280-5781

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE

SUMMARY: PERRY COMPLETED REFUEL OUTAGE #4. GENERATOR SYNCHRONIZATION WAS ACHIEVED ON 8/13/94 @0022, WITH THE UNIT AT 100% ON 8/22/94.

- | | | | |
|--------------------------------------|---|---|--|
| <p>1. F: FORCED
S: SCHEDULED</p> | <p>2. REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING &
LICENSE EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)</p> | <p>3. METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTOMATIC SCRAM
4-CONTINUED
5-REDUCED LOAD
9-OTHER</p> | <p>4. EXHIBIT G- INSTRUCTIONS
FOR PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER) FILE
(NUREG 1022)</p> <p>5. EXHIBIT 1-SAME SOURCE</p> |
|--------------------------------------|---|---|--|