

September 8, 1994



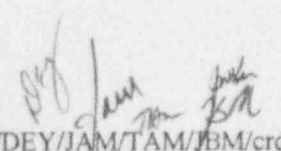
Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

ULNRC-3067

Dear Sir:

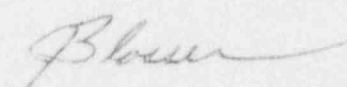
DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
AUGUST, 1994

The enclosed Monthly Operating Report for August, 1994 is submitted pursuant to
section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.


JDB/DEY/JAM/TAM/JBM/crd

Enclosure

cc: Distribution attached


J. D. Blosser
Manager, Callaway Plant

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9409210226 940831
PDR ADOCK 03000483
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cc distribution for ULNRC-3067

with enclosures

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DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT 1
DATE 09-08-94
COMPLETED BY J. B. McInvale
TELEPHONE 314/676-8247

PART A OPERATIONS SUMMARY

The plant operated at approximately 100% power for the month of August with the following exception:

Power was reduced to 97% briefly for instrument calibrations on 8-15-94.

PART B PORV AND SAFETY VALVE SUMMARY

None

PART C
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-483
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MONTH: AUGUST 1994

AVERAGE DAILY POWER LEVEL

DAY	(MWe-Net)
1	1143
2	1141
3	1140
4	1143
5	1133
6	1156
7	1144
8	1135
9	1137
10	1137
11	1136
12	1138
13	1130
14	1149
15	1146
16	1149

AVERAGE DAILY POWER LEVEL

DAY	(MWe-Net)
17	1144
18	1140
19	1140
20	1144
21	1151
22	1148
23	1142
24	1136
25	1133
26	1135
27	1124
28	1135
29	1150
30	1143
31	1145

PART D
OPERATING DATA REPORT

DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT 1
DATE 09-08-94
COMPLETED BY J. B. McInvale
TELEPHONE 314/676-8247

OPERATING STATUS

		(YTD)	(CUM)
1. REPORTING PERIOD: AUGUST 1994 GROSS HOURS IN REPORTING PERIOD: 744		5831	84,996.5
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1115 DESIGN ELECTRICAL RATING (MWe-Net): 1171			
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net):			
4. REASONS FOR RESTRICTION (IF ANY):			
	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL.....	744	5831	74,777.7
6. REACTOR RESERVE SHUTDOWN HOURS.....	0	0	0
7. HOURS GENERATOR ON LINE.....	744	5,797.7	73,352.8
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)...	2,635,385	20,325,921	247,191,009
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	889,686	6,937,297	84,308,420
11. NET ELECTRICAL ENERGY GENERATED (MWH)	848,764	6,622,345	80,186,396
12. REACTOR SERVICE FACTOR.....	100.0	100.0	88.0
13. REACTOR AVAILABILITY FACTOR	100.0	100.0	88.0
14. UNIT SERVICE FACTOR	100.0	99.4	86.3
15. UNIT AVAILABILITY FACTOR	100.0	99.4	86.3
16. UNIT CAPACITY FACTOR (Using MDC).....	102.3	101.9	84.6
17. UNIT CAPACITY FACTOR (Using Design MWe).....	97.4	97.0	80.6
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.34
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			
20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP: N/A			

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.	50-483
UNIT NAME	CALLAWAY UNIT 1
DATE	09-08-94
COMPLETED BY	J. B. McInvale
TELEPHONE	314/676-8247

REPORT MONTH: AUGUST 1994

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u> F: FORCED S: SCHEDULED	<u>DURATION</u> (HOURS)	<u>REASON</u>	<u>METHOD OF</u> <u>SHUTTING DOWN</u> <u>THE REACTOR OR</u> <u>REDUCING POWER</u>	<u>CORRECTIVE/ACTIONS/COMMENTS</u>
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SUMMARY

<p>REASON</p> <p>A: EQUIPMENT FAILURE (EXPLAIN)</p> <p>B: MAINT. OR TEST</p> <p>C: REFUELING</p> <p>D: REGULATORY RESTRICTION</p> <p>E: OPERATOR TRAINING AND LICENSE EXAMINATION</p> <p>F: ADMINISTRATION</p> <p>G: OPERATIONAL ERROR (EXPLAIN)</p> <p>H: OTHER (EXPLAIN)</p>	<p>METHOD</p> <p>1: MANUAL</p> <p>2: MANUAL SCRAM</p> <p>3: AUTOMATIC SCRAM</p> <p>4: OTHER (EXPLAIN)</p>
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