



Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37379

September 8, 1994

TVA-SQN-TS-94-14

10 CFR 50.90

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of)	Docket Nos. 50-327
Tennessee Valley Authority)	50-328

SEQUOYAH NUCLEAR PLANT (SQN) - TECHNICAL SPECIFICATION (TS)
CHANGE 94-14, "REVISION OF REQUIREMENTS FOR STEAM GENERATOR (S/G)
TUBES IN THE REGION BELOW THE TUBESHEET"

- References:
1. TVA letter to NRC dated June 28, 1994, "Sequoyah Nuclear Plant (SQN) - Technical Specification (TS) Change 94-09, Alternate Plugging Criteria for Steam Generator (S/G) Tubing - Unit 2"
 2. TVA letter to NRC dated August 1, 1994, "Sequoyah Nuclear Plant (SQN) - Additional Information for Technical Specification (TS) 94-09, Alternate Plugging Criteria for Steam Generator (S/G) Tubing - Unit 2"

In accordance with 10 CFR 50.90, we are enclosing an amendment to Licenses DPR-77 and DPR-79 to change the TSs of SQN Units 1 and 2. The proposed change revises TS surveillance requirements and bases to incorporate clarifications necessary to separate the portion of S/G tubing from the end of the tube up to the start of the tube-to-tubesheet weld from the remainder of the tube for the purposes of sample selection and repair.

The proposed TS change is identified in Enclosure 1. The justification for the proposed TS change is provided in Enclosure 2. A proposed determination of no significant safety hazards consideration performed pursuant to 10 CFR 50.92 is

9409150236 940708
PDR ADOCK 05000327
P PDR

2030
11

U.S. Nuclear Regulatory Commission

Page 2

September 8, 1994

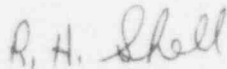
provided in Enclosure 3. Enclosure 4 contains a Safety Evaluation Checklist (SECL-94-133) provided by Westinghouse Electric Corporation that contains a historical overview of the affected tubes as well as an assessment of the structural integrity of the tubes. Enclosure 5 contains the commitment made within this letter.

This change is considered a clarification and as discussed with NRC on August 19, 1994, is required in order to support Unit 2 restart (Mode 2). TVA requests a 14-day implementation period for this TS change following issuance. Note that the current schedule for Unit 2 restart (Mode 2) is November 1, 1994. Therefore, an expedited review is requested to support the restart schedule.

TVA is withdrawing TS Change 94-09. TVA previously submitted TS Change 94-09 by the referenced letters. TVA considers the commitments made in References 1 and 2 to be cancelled.

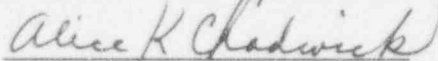
Please direct questions concerning this issue to Steve D. Gilley at (615) 843-7427.

Sincerely,



R. H. Shell
Manager
SQN Site Licensing

Sworn to and subscribed before me
this 8th day of September 1994



Notary Public
My Commission Expires 2/8/97

Enclosures
cc: See page 3

U.S. Nuclear Regulatory Commission

Page 3

September 8, 1994

Enclosures

cc (Enclosures):

Mr. D. E. LaBarge, Project Manager
Nuclear Regulatory Commission
One White Flint, North
11555 Rockville Pike
Rockville, Maryland 20852-2739

Mr. Michael H. Mobley, Director (w/o Enclosures)
Division of Radiological Health
3rd Floor
L & C Annex
401 Church Street
Nashville, Tennessee 37243-1532

NRC Resident Inspector
Sequoyah Nuclear Plant
2600 Igou Ferry Road
Soddy-Daisy, Tennessee 37379-3624

Regional Administrator
U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323-2711