



Florida Power

CORPORATION
Crystal River Unit 3
Dockert No. 50-302

September 9, 1994
3F0994-04

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 August 1994 Monthly Operating Report. This report is submitted in accordance with Technical Specification 5.7.1.2.

Sincerely,

G. L. Boldt
Vice President
Nuclear Production

GLB/JLB:ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

150003

JE24

OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	SEPTEMBER 1, 1994
COMPLETED BY	T V Dao
TELEPHONE	(904) 795-6486

OPERATING STATUS

- | | |
|--|----------------------|
| 1. UNIT NAME:..... | CRYSTAL RIVER UNIT 3 |
| 2. REPORTING PERIOD:..... | AUGUST |
| 3. LICENSED THERMAL POWER (MWt):..... | 2544 |
| 4. NAMEPLATE RATING (GROSS MWe):..... | 890 |
| 5. DESIGN ELECTRICAL RATING (NET MWe):..... | 825 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):.. | 860 |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):..... | 818 |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
-

- | | |
|---|-----|
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,831.0	153,143.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4,453.0	102,419.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	744.0	4,406.0	100,598.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,892,547	10,875,875	232,017,281
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	647,213	3,712,349	79,233,223
18. NET ELECTRICAL ENERGY GENERATED (MWH)	618,324	3,540,347	75,350,556
19. UNIT SERVICE FACTOR	100.0%	75.6%	65.7%
20. UNIT AVAILABLE FACTOR	100.0%	75.6%	65.7%
21. UNIT CAPACITY FACTOR (using MDC net)	101.6%	74.2%	61.0%
22. UNIT CAPACITY FACTOR (using DER net)	100.7%	73.6%	59.6%
23. UNIT FORCED OUTAGE RATE	0.0%	1.2%	16.7%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):
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25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

	FORECAST	ACHIEVED
INITIAL CRITICALITY	NA	NA
INITIAL ELECTRICITY	NA	NA
COMMERCIAL OPERATION	NA	NA

AVERAGE DAILY UNIT POWER LEVEL

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MONTH AUGUST

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	830
2	829
3	828
4	827
5	826
6	826
7	828
8	828
9	831
10	830
11	831
12	831
13	826
14	833
15	834
16	836

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	836
18	835
19	835
20	833
21	831
22	830
23	831
24	831
25	832
26	835
27	835
28	834
29	833
30	831
31	831

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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 UNIT FLCRP-3
 DATE SEPT. 1, 1994
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REPORT MONTH: AUGUST

NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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NONE

1
 F: FORCED
 S: SCHEDULED

2
 REASON:
 A-EQUIPMENT FAILURE
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING &
 LICENSE ADMINISTRATION
 F-ADMINISTRATION
 G-OPERATIONAL ERROR
 (EXPLAIN)
 H-OTHER

3
 METHOD
 1-MANUAL
 2-MANUAL SCRAM
 3-AUTO SCRAM
 4-CONTINUED
 5-REDUCED LOAD
 9-OTHER

4
 EXHIBIT G - INSTRUCTIONS
 FOR PREPARATION OF DATA
 ENTRY SHEETS FOR LICENSEE
 EVENT REPORT (LER) FILE
 (NUREG-0161)

5
 EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO.	<u>50-302</u>
UNIT	<u>FLCRP-3</u>
DATE	<u>SEPT. 1, 1994</u>
COMPLETED BY	<u>T V Dao</u>
TELEPHONE	<u>(904) 795-6486</u>

MONTH: AUGUST

SUMMARY STATEMENT:

Crystal River Unit # 3 ran at full power for the month of August.