

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	Z	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5																																																															
7	8	14						15	25										26	30				31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99
		LICENSEE CODE						LICENSE NUMBER										LICENSE TYPE				CAT																																																																						

REPORT SOURCE L 6 0 5 0 0 0 2 3 7 7 0 3 0 3 8 3 8 0 3 2 8 8 3 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During refueling outage, while DIS 500-2 (Reactor Vessel Low Water Level Scram
0 3 | and Low Water Level Isolation Surveillance) was in progress, the low level
0 4 | isolation switch LIS 2-263-57A tripped at 117.5 inches of water. (Tech. Spec.
0 5 | Table 3.2.1) Safety significance was minimal since redundant switches tripped
0 6 | within limits and the reactor was in refuel. No effect on public health or
0 7 | safety. Previous occurrence of this type reported by R.O. 82-47 on
0 8 | Docket 50/237.

SYSTEM CODE 0 9		CAUSE CODE I A		CAUSE SUBCODE B		COMPONENT CODE I N S T R U						COMP. SUPCODE S		VALVE SUBCODE Z	
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
LER/RO REPORT NUMBER 17		EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 0 1 7		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0					
21	22	23	24	25	26	27	28	29	30	31	32				
ACTION TAKEN E		FUTURE ACTION Z		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0		ATTACHMENT SUBMITTED N		NPRD-4 FORM SUB. N			
33	34	35	36	37	38	39	40	41	42	43	44	PRIME COMP. SUPPLIER N			
18	19	20	21	22	23	24	25	26	27	28	29	COMPONENT MANUFACTURER Y 0 1 0			
30	31	32	33	34	35	36	37	38	39	40	41	42	43		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Cause of the event was due to apparent instrument setpoint drift. The switch

1 1 was subsequently tested again for repeatability of failure and it then

1 2 tripped within required limits. The test was repeated three times and the

1 3 switch tripped satisfactorily. DIS 500-2 will continue to be performed

1 4 monthly.

7		8		9		FACILITY STATUS		% POWER		OTHER STATUS (30)		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION (32)		80			
1		5		H		(28)		0		0		N/A		B		Routine Surveillance		80	
7		8		9		ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY (35)						LOCATION OF RELEASE (36)		80	
1		6		Z		(33)		Z		(34)		N/A		N/A				80	
7		8		9				10		11		44		45				80	

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7		000	(37) Z	(38) N/A				

PERSONNEL INJURIES		NUMBER		DESCRIPTION (41)	
1	3	0	0	0	(40) N/A

7	8	9		11	12			30
LOSS OF OR DAMAGE TO FACILITY						(43)	B304070396 B30328	
TYPE DESCRIPTION							PDR ADOCK 05000237	
(1)(9)		Z	(42)	N/A		S	PDR	

7 8 9 10 80

PUBLICITY

ISSUED DESCRIPTION (45)

20 N (4) N/A

NRC USE ONLY

7 8 9 10 80

NRC USE ONLY

NAME OF PREPARER Lawrence M. Coyle

PHONE: 815-942-2920 x526



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 33
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED 3-3-83 1330

Low Reactor Water Level Isolation

DATE TIME

SYSTEM AFFECTED 500
Reactor Protection
System

PLANT STATUS AT TIME OF EVENT

TESTING

MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0

☒ YES ☐ NO

DESCRIPTION OF EVENT

While conducting routine surveillance DIS 500-2, it was found that the low level
isolation switch on instrument LIS 2-263-57A trip set point was 117.5 inches of water.

Tech Spec requires less than or equal to 114.5 inches of water. We then reset switch to
within technical specification limits and repeated three times.

10 CFR50.72 NRC RED PHONE

☐ ☒

NOTIFICATION MADE

YES NO

EQUIPMENT FAILURE

NA

☐ YES ☒ NO WORK REQUEST NO.

RESPONSIBLE SUPERVISOR D. Reiersen

DATE 3-3-83

PART 2 OPERATING ENGINEER'S COMMENTS

NONE

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.a☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

NA

REGION III

DATE

TIME

TELEGM/TELECOPY

NA

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Teletype

D. P. Galle

3-4-83

16:20

XXXXX

CECO CORPORATE OFFICER

DATE

TIME

PRELIMINARY REPORT
COMPLETED AND REVIEWED

John M. Almer

3/4/83

OPERATING ENGINEER

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE