NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	I L D R S 2 (2)	0 0 - 0 0 0 0 0 - 0 0 (3)	4 1 1 1 1 (4)	(5)
	LICENSEE CODE	LICENSE NUMBER	LICENSE TYPE	CAT

CON'T

0 1	REPORT SOURCE L (6)	0 5 0 0 0 2 3 7 (7)	0 3 1 5 8 3 (8)	0 3 2 8 8 3 (9)
		DOCKET NUMBER	EVENT DATE	REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During refueling outage, while local leak rate testing, 763 SCFH leakage

0 3 was measured through valve AO-1601-24. All leakage was determined to be

0 4 thru leakage. (Tech Spec 3.7.A.2.b. (2) (a)). There was minimal effect on

0 5 public health and safety since continuous monitoring of the Reactor building

0 6 ventillation showed no abnormal released during unit operation. Last

0 7 occurence of this type was reported by R.O. 82-04 on docket 50-249.

0 8

0 9	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
	S D (11)	B (12)	A (13)	V A L V E X (14)	B (15)	D (16)

(17) LER/RO REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 3	—	0 1 8	/	0 1	T	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
A (18)	X (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	V (24)	N (25)	P 3 4 0 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Leakage through the valve is believed to be aging of the valve seating

1 1 surface. The valve was replaced. After replacement of the A.O. 2-1601-24 valve,

1 2 the volume was successfully retested. The station is currently evaluating

1 3 the response to AIR 12-83-13 dealing with failures of this type.

1 4

1 5	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
	H (28)	0 0 0 (29)	N/A	B (31)	Local Leak Rate Test

1 6	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z (33)	Z (34)	N/A	N/A

PERSONNEL EXPOSURES

1 7	NUMBER	TYPE	DESCRIPTION (39)
	0 0 0 (37)	Z (38)	N/A

PERSONNEL INJURIES

1 8	NUMBER	DESCRIPTION (41)
	0 0 0 (40)	N/A

LOSS OF OR DAMAGE TO FACILITY (43)

1 9	TYPE	DESCRIPTION
	Z (42)	N/A

PUBLICITY

2 0	ISSUED	DESCRIPTION (45)	NRC USE ONLY
	N (44)	N/A	

NAME OF PREPARER Robert E. Stachniak PHONE: 815-942-2920 x529

Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 9
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

Excessive Leakage Thru Valve 2-1601-61

OCCURRED 1-17-83 (DATE) 0330 (TIME)

SYSTEM AFFECTED 1600
Drywell/torus vent

PLANT STATUS AT TIME OF EVENT
MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0

TESTING [X] YES [ ] NO

DESCRIPTION OF EVENT

While performing a local leak rate test between drywell/torus vent isolation valves 2-1601-23, 24, 60, 61, 62 and 63, excessive leakage was found thru bypass valve 1601-61. Actual leakage could not be measured since a minimum required volume pressure of 48 PSIG could no be obtained. 22 PSIG was the maximum test pressure reached.

10 CFR50.72 NRC RED PHONE NOTIFICATION MADE [ ] YES [X] NO

EQUIPMENT FAILURE [X] YES [ ] NO WORK REQUEST NO. 25276

RESPONSIBLE SUPERVISOR Robert Stachniel DATE 1-17-83

PART 2 OPERATING ENGINEER'S COMMENTS

NONE.

CANCEL 1-26-83

[ ] EVENT OF PUBLIC INTEREST
[ ] TECH. SPEC. VIOLATION
[ ] NON REPORTABLE OCCURRENCE
[ ] 14 DAY REPORTABLE/T.S. _____
[X] 30 DAY REPORTABLE/T.S. 6.6.B.2.d.
[ ] ANNUAL/SPECL REPORT REQ'D

A.I.R. # _____

L.E.R. # _____

[ ] 24-HOUR NRC NOTIFICATION REQ'D

TELEPH _____ REGION III _____ DATE _____ TIME

TELEGM/TELECOPY _____ REGION III _____ DATE _____ TIME

[ ] CECo CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21

[ ] 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy
~~XXXXX~~ Dennis P. Galle (CECo CORPORATE OFFICER) 1-18-83 (DATE) -830 (TIME)

PRELIMINARY REPORT COMPLETED AND REVIEWED John M. Almer (OPERATING ENGINEER) 1-17-83 (DATE)

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW

R. M. Lagan 3/28/83

J. Kotowski for JDB 3/28/83

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

Douglas Darty (STATION SUPERINTENDENT) 3/28/83 (DATE)

86-5176 (FORM 15-52-1) 10-81