



Commonwealth Edison

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March 30, 1983

Mr. James G. Keppler, Regional Administrator
Directorate of Inspection and
Enforcement - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Subject: LaSalle County Station Units 1 and 2
Response to Inspection Report Nos.
50-373/83-01 and 50-374/83-01
NRC Docket Nos. 50-373 and 50-374

Reference (a): J. F. Streeter letter to Cordell Reed
dated March 1, 1983.

Dear Mr. Keppler:

This letter is in response to the inspection conducted by Messrs. W. G. Guldemon and A. L. Madison on January 3-31, 1983, of activities at LaSalle County Station. Reference (a) indicated that certain activities appeared to be in noncompliance with NRC requirements. The Commonwealth Edison Company response to the Notice of Violation is provided in the enclosure.

To the best of my knowledge and belief the statements contained herein and in the attachment are true and correct. In some respects these statements are not based upon my personal knowledge but upon information furnished by other Commonwealth Edison employees. Such information has been reviewed in accordance with Company practice and I believe it to be reliable.

If you have any further questions on this matter, please direct them to this office.

Very truly yours

D. L. Farrar
Director of Nuclear Licensing

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Attachment

cc: NRC Resident Inspector - LSCS

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Response to Inspection Report Nos.

50-373/83-01 and 50-374/83-01

Item of Non-Compliance

Technical Specification 6.2 requires, in part, that detailed written procedures including applicable checkoff lists shall be prepared, approved and adhered to for the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978. Appendix A to the referenced Regulatory Guide recommends procedures for filling, venting, draining startup, shutdown, and changing modes of operation of the liquid poison system. LaSalle Operating Procedure LOP-SC-07, "SBLC System Flushing Procedure," requires that Valve 1C41-F014 be closed and locked after filling the SBLC Test Tank.

Contrary to the above, on January 19, 1983, Valve 1C41-F014 was found unlocked. The last documented evolution requiring operation of the valve was completion of LOP-SC-07 on January 12, 1983.

Response

Corrective Action Taken and Results Achieved

After the inspector reported this finding on January 19, the Shift Engineer determined that the valve was in the proper position but was not locked. The Shift Engineer had the valve locked immediately.

Corrective Action Taken to Avoid Further Noncompliance

Standby Liquid Control System operating procedures have been reviewed by the operations staff and revisions have been initiated to ensure that locked valves on SBLC are verified returned to proper positions as designated by LAP 240-1, "Use of Locks on Valves". Procedures which are under revision are LOP-SC-07, "SBLC System Flushing Procedure", LOP-SC-01, "Filling, Venting, and Draining the Standby Liquid Control System (SBLC)" and LOP-SC-M1, "SBLC Pump Flow Test, Inservice Test and Explosive Valve Test".

In addition, mechanical checklists for systems which have locked valves are being revised to provide agreement between mechanical checklist valve positions and the LAP 240-1 Locked Valve Checklist.

Date of Full Compliance

Full compliance was achieved on January 19, 1983. Procedure revision will be completed by May 1, 1983.