

3150-0011

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	9		C	H	11	A	12	A	13	P	U	M	P	X	X	14	B	15	Z	16		
7	8		9	10		11		12	13						18	19		20				
17	LER/RO REPORT NUMBER	EVENT YEAR				SEQUENTIAL REPORT NO.				OCCURRENCE CODE				REPORT TYPE				REVISION NO.				
		8	3			0		3	0	/		0		3	L				0			
		21	22	23		24		25	26	27		28		29	30		31		32			
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						
H		Z		Z		Z		0		0	0	Y		N		A		I		0	7	5
18		19		20		21		22		23		24		25		26		27		28		29

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	This event was due to personnel error. On 6/3/83 the shift supervisor declared
1	1	the TDAFW pump operable following maintenance of TDAFW pump steam admission valve
1	2	3235B by satisfactorily completing FNP-1-STP-22.18 (Auxiliary Feed Automatic Valve
1	3	Position Verification) and FNP-1-STP-22.19 (Auxiliary Feedwater Normal Flow Path
1	4	Verification). These STPs verified that 3235B would open on an open (See Attached)

FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
1	5	E (28)	1 0 0 (29)	NA	A (31)
					Work request review (32)

7 8 9 10 12 13 44 45 46 80

ACTIVITY CONTENT
RELEASED OF RELEASE

AMOUNT OF ACTIVITY (35)

1 6 Z (33) Z (34) NA

7 8 9 10 12 13 44 45 46 80

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION	
1	7	0	0	0	37	Z	38 NA

PERSONNEL INJURIES		DESCRIPTION		
NUMBER				
1	8	0	0	40
				NA

8 9		11 12			
LOSS OF OR DAMAGE TO FACILITY					
TYPE		DESCRIPTION			
1	9	Z	(42)	NA	(43)

8 9 10
 PUBLICITY
 ISSUED DESCRIPTION (45)
 2 0 | N | (44) |
 8307150106 830707
 PDR ADOCK 05000348
 S PDR
 NRC USE ONLY

NAME OF PREPARER W. G. Hairston, III

PHONE: (205) 899-5156

Cause Description and Corrective Actions (continued)

signal and that the TDAFW pump would supply water to the steam generators. Prior to release of the work request, the shift supervisor determined that for the work to be done, the STPs referenced above would be adequate to determine TDAFW pump operability. The shift supervisor did not review the work request again after completion of the work to verify his original requirements for testing and restoration.

Subsequent review determined that maintenance had been performed that might have affected the valve stroke time. Following this discovery, FNP-1-STP-21.1 was satisfactorily performed at 0103 on 6/7/83. The shift supervisor involved has been counseled concerning his responsibility to verify all actions prior to declaring a piece of equipment operable. The requirement that the completed work request be reviewed by the shift supervisor prior to declaring equipment operable has been emphasized to all shift supervisors.