

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

PHONE: (912) 367-7851

NARRATIVE REPORT  
FOR LER 50-366/1983-032

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 4.7.1.2.d.

Plant conditions at the time of the event(s):

The event was discovered on 6/10/83 with the reactor mode switch in the refuel position and reactor power at 0 MWT.

Detailed description of the event(s):

While in the process of auditing surveillance procedures, a Q.A. auditor discovered that verification of the river stage discharge rating curve in the unit vicinity as required by Tech. Specs. section 4.7.1.2.d was not being performed at the required frequency.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

None as listed per Tech. Specs.

Justification for continued operation:

The river stage discharge rating curve in the unit vicinity was immediately verified as required and found to be valid.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event did not impact any other Unit 2 systems or Unit 1.

Cause(s) of the event(s):

The cause of this event is personnel error. This surveillance requirement was not tracked by the site surveillance program. Tech. Specs. section 4.7.1.2.d requires the river stage discharge rating curve in the unit vicinity be verified at least twice per twelve months. The personnel responsible for performing this surveillance informed the site that this surveillance was being performed annually.

Immediate Corrective Action:

When the event was discovered, G.P.C. engineering in Atlanta immediately contacted the U.S. Geological Survey Office and verified the river stage discharge rating curve.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

This requirement will be scheduled and tracked by the site surveillance program to ensure its completion at the required frequency.

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444

U.S. NRC FROM  
ATLANTA  
03 JUL 12 12 17  
Georgia Power

Edwin I. Hatch Nuclear Plant

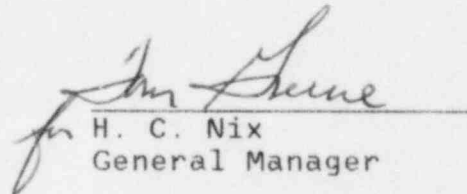
June 28, 1983  
GM-83-600

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-032. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.

  
H. C. Nix  
General Manager

*SB1*  
HCN/ST/amh

xc: R. J. Kelly  
G. F. Head  
J. T. Beckham, Jr.  
P. D. Rice  
K. M. Gillespie  
S. B. Tipps  
R. D. Baker  
Control Room  
Document Control

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