



Commonwealth Edison
1400 Opus Place
Downers Grove, Illinois 60515

August 24, 1994

Mr. William T. Russell, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attn: Document Control Desk

Subject: LaSalle County Nuclear Power Station Units 1 and 2
Actions completed in regards to:
Facility Operating License NPF-11 and NPF-18
NRC Docket 50-373 and 50-374

References: (a) J. Shields letter to T. Murley, dated June 6, 1992.
(b) R. Stransky letter to T. Kovach, dated February 24, 1993.
(c) P. Piet letter to T. Murley, dated October 29, 1993.
(d) A. Gody, Jr. letter to D. Farrar, dated December 10, 1993
(e) P. Piet letter to USNRC, dated June 4, 1991.
(f) B. Siegel letter to T. Kovach, dated October 8, 1991.

Mr. Russell:

This letter documents that Commonwealth Edison Co. (ComEd) has completed the following actions.

ComEd submitted proposed Technical Specification changes (Reference (a)) to support the planned modifications to rerack the Unit 1 spent fuel pool to increase capacity. As approved in Reference (b), the Unit 1 amendment was made effective upon date of issuance (February 24, 1993). This letter confirms that the planned rerack of the Unit 1 spent fuel pool was completed on July 27, 1993.

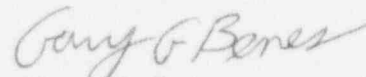
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ComEd submitted proposed Technical Specification changes (Reference (c)) to support the RVLIS modifications required by NRC Bulletin 93-03, "Resolution of Issues Related to Reactor Vessel Water Level Instrumentation in BWRs". As approved in Reference (d), the Unit 1 and Unit 2 amendments were made effective upon date of issuance (December 10, 1993). This letter confirms that the Unit 1 planned RVLIS modifications were installed during the L1R06 outage and the Unit 2 planned RVLIS modifications were installed during the L2R05 outage. LaSalle is now in full compliance with NRC Bulletin 93-03.

ComEd submitted proposed Technical Specification changes (Reference (e)) to support the planned modifications to improve the ATWS-RPT instrumentation and logic system. As approved in Reference (f), the Unit 1 and Unit 2 amendments were made effective upon date of issuance (October 8, 1991), with the Unit 2 amendment to be implemented prior to the end of the next refueling outage (L2R04). This letter confirms that the LaSalle Unit 1 planned ATWS-RPT instrumentation and logic system modifications were completed on April 30, 1991, and the LaSalle Unit 2 planned ATWS-RPT instrumentation and logic system modifications installed during the L2R04 outage.

Please direct any questions you may have concerning this letter to this office.

Very truly yours,



Gary G. Benes

Nuclear Licensing Administrator

cc: J. B. Martin, Regional Administrator - RIII
W. D. Reckley, LaSalle Project Manager - NRR
P. G. Brochman, Senior Resident Inspector - LSCS
Office of Nuclear Facility Safety - IDNS